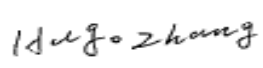





<p>TEST REPORT IEC 62116 Test procedure of islanding prevention measures for utility-interconnected photovoltaic inverters</p>	
Report Number	GZES201103204502
Date of issue	09 / 12 / 2020
Total number of pages.....	16
Name of Testing Laboratory preparing the Report.....	SGS-CSTC Standards Technical Services Co., Ltd. Guangzhou Branch
Applicant's name.....	EVOLVE ENERGY GROUP CO., LIMITED
Address	RM 702,7/F FU FAI COMM CTR 27 HILLIER ST SHEUNG WAN,HK
Test specification:	
Standard	IEC/EN 62116: 2014 (Second Edition)
Test procedure	Characteristic Examination
Non-standard test method	N/A
Test Report Form No.....	IEC62116B
Test Report Form(s) Originator	TÜV SÜD Product Service GmbH
Master TRF.....	Dated 2014-10
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General disclaimer:	
<p>The test results presented in this report relate only to the object tested. This report shall not be reproduced, except in full, without the written approval of the Issuing CB Testing Laboratory. The authenticity of this Test Report and its contents can be verified by contacting the NCB, responsible for this Test Report.</p>	



Responsible Testing Laboratory (as applicable), testing procedure and testing location(s):		
<input type="checkbox"/>	CB Testing Laboratory:	
Testing location/ address.....:		
<input type="checkbox"/>	Associated CB Testing Laboratory:	
<input checked="" type="checkbox"/>	Testing procedure: TMP/CTF Stage 1:	Shenzhen BALUN Technology Co., Ltd.
Testing location/ address.....:		Room 104, 204, 205, Building 1, No. 6, Industrial South Road, Songshan Lake District, Dongguan, Guangdong, China
Tested by (name, function, signature).....:		Hugo zhang (Project Engineer) 
Approved by (name, function, signature).....:		Roger Hu (Project Engineer) 
<input type="checkbox"/>	Testing procedure: WMT/CTF Stage 2:	
<input type="checkbox"/>	Testing procedure: SMT/CTF Stage 3 or 4:	

50Hz/60Hz		
Attachment #	Description	Pages
Attachment I	Pictures of the EUT and Electrical Schemes	18 pages
Attachment II	Graphics of the Test Results	4 pages
Attachment III	Graphics of the Islanding Behavior Detection	35 pages
Attachment IV	Testing Information	9 pages


Summary of testing:

<p>Tests performed (name of test and test clause):</p> <p>All clauses except:</p> <ul style="list-style-type: none"> - Sub-clause d) of the Table 5 of the point 6.1. Voltage and frequency trips shall be adjusted according to National Standards and/or local codes. <p>From the result of inspection and tests performed on the submitted sample we conclude that it complies with the requirements of the Standard</p> <p>Remarks: All the test results are from the report below:</p> <ul style="list-style-type: none"> - IEC/EN 62116: 2014 (Second Edition) <p>Test Report No: GZES201203336802</p>	<p>Testing location:</p> <p>Shenzhen BALUN Technology Co., Ltd. Room 104, 204, 205, Building 1, No. 6, Industrial South Road, Songshan Lake District, Dongguan, Guangdong, China</p> <p>(All clauses)</p>
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Summary of compliance with National Differences:

No National Differences are addressed to this test report

Copy of marking plate(representative):

EVVO Solar Grid-tied Inverter	
Model No:	E-100KTL
Max.DC Input Voltage	1100V
Operating MPPT Voltage Range	180~1000V
Max. Input Current	10*26A
Max. PV Isc	10*40A
Rated Grid Voltage	3/N/PE,380/400Vac
Max. Output Current	160A
Rated Grid Frequency	50/60Hz
Rated Output Power	100KW
Max. Output Power	110KVA
Power Factor	1(adjustable+/-0.8)
Ingress Protection	IP66
Operating Temperature Range	-30°C~+60°C
Protective Class	Class I
Overvoltage Category	AC III,DC II
Factory - Shenzhen China	
Manufacturer : EVOLVE ENERGY GROUP CO., LIMITED Address :RM 702, 7/F FU FAI COMM CTR 27 HILLIER ST SHEUNG WAN, HK Global Head Quarters 371 Sidco Industrial Estate Chennai 600098 India	
VDE0126-1-1,VDE-AR-N4105,G99,IEC61727 IEC62116,AS4777	
	

Note:

1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
2. Label is attached on the side surface of enclosure and visible after installation
3. Labels of other models are as the same with E- 100KTL's except the parameters of rating.

Test item particulars	: Solar Grid-tied Inverter (Three Phase Inverter)
Classification of installation and use	: Fixed (permanent connection)
Supply Connection	: DC; PV
.....	: AC; Grid connection
Possible test case verdicts:	
- test case does not apply to the test object.....	: N/A
- test object does meet the requirement.....	: P (Pass)
- test object does not meet the requirement.....	: F (Fail)
Testing	: CTF Stage 1 procedure
Date of receipt of test item	: N/A
Date (s) of performance of tests	: From 21/07/2020 to 23/07/2020

General remarks:
"(See Enclosure #)" refers to additional information appended to the report. "(See appended table)" refers to a table appended to the report. This document is issued by the Company subject to its General Conditions of Service printed overleaf, available on request or accessible at www.sgs.com/terms_and_conditions.htm and, for electronic format documents, subject to Terms and Conditions for Electronic Documents at www.sgs.com/terms_e-document.htm . Attention is drawn to the limitation of liability, indemnification and jurisdiction issues defined therein. Any holder of this document is advised that information contained hereon reflects the Company's findings at the time of its intervention only and within the limits of Client's instructions, if any. The Company's sole responsibility is to its Client and this document does not exonerate parties to a transaction from exercising all their rights and obligations under the transaction documents. This document cannot be reproduced except in full, without prior written approval of the Company. Any unauthorized alteration, forgery or falsification of the content or appearance of this document is unlawful and offenders may be prosecuted to the fullest extent of the law. Unless otherwise stated the results shown in this test report refer only to the sample(s) tested.
Throughout this report a <input type="checkbox"/> comma / <input checked="" type="checkbox"/> point is used as the decimal separator.

Manufacturer's Declaration per sub-clause 4.2.5 of IEC 62116-2:	
The application for obtaining a CB Test Certificate includes more than one factory location and a declaration from the Manufacturer stating that the sample(s) submitted for evaluation is (are) representative of the products from each factory has been provided	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> Not applicable
When differences exist; they shall be identified in the General product information section.	
Name and address of factory (ies)	: Dongguan SOFARSOLAR Co., Ltd. 1F - 6F, Building E, No. 1 JinQi Road, Bihu Industrial Park, Wulian Village, Fenggang Town, Dongguan, Guangdong, China.

General product information:

Product covered by this report is grid-connected PV inverter for indoor or outdoor installation. The connection to the DC input and AC output are through connectors.

The Solar inverter converts DC voltage into AC voltage.

The input and output are protected by varistors to Earth. The unit is providing EMC filtering at the output toward mains. The unit does not provide galvanic separation from input to output (transformerless). The output is switched off redundant by the high power switching bridge and a two relays. This assures that the opening of the output circuit can operate in case of one error.

Equipment Under Testing:

- E- 100KTL

Variant models:

- E- 75KTL
- E- 80KTL
- E- 110KTL
- E- 100KTL-HV
- E- 125KTL-HV
- E- 136KTL-HV

Model	E- 75KTL	E- 80KTL	E- 100KTL	E- 110KTL	E- 100KTL -HV	E- 125KTL -HV	E- 136KTL -HV
DC Input							
Max. DC voltage	1100V						
Rated input voltage	625V	625V	625V	625V	725V	725V	785V
Start-up operating voltage	200V						
MPPT voltage range	180V~1000V						
Full power MPPT voltage range	500V-850V				550V-850V		
Max. input current	8*26A	8*26A	10*26A	10*26A	10*26A	10*26A	12*26A
Max. input short circuit current	8*40A	8*40A	10*40A	10*40A	10*40A	10*40A	12*40A
AC Output							
Rated power	75kW	80kW	100kW	110kW	100kW	125kW	136kW
Max. AC power	75kVA	88kVA	110kVA	121kVA	110kVA	137kVA	150kVA
Max. output current	113A	128A	160A	175A	128A	160A	160A

Nominal grid voltage	3/N/PE, 380V/400Vac	3/PE, 500Vac	3/PE, 540Vac
Nominal output frequency	50Hz/60Hz		
Output power factor	1 default (adjustable +/-0.8)		
Operating temperature range	-30°C ~60°C		
Ingress protection	IP66		
Protective class	Class I		

The variants models have been included in this test report without tests because the following features don't change regarding to the tested model:

- Same connection system and hardware topology
- Same control algorithm.
- Output power within 1/√10 and 2 times of the rated output power or the EUT or Modular inverters.
- Same Firmware Version

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Clause	Requirement + Test	Result - Remark	Verdict
4	Testing circuit		
	The testing circuit shown in Figure 1 is employed.		P
	Similar circuits are used for three-phase output.		P
	Parameters to be measured are shown in Table 1 and Figure 1. Parameters to be recorded in the test report are discussed in Clause 7.		P
5	Testing equipment		
5.1	Measuring instruments		
	The waveform measurement/capture device is able to record the waveform from the beginning of the islanding test until the EUT ceases to energize the island.	Oscillograph and Power analyzer equipped with memory function Waveform caught from the switch open and the EUT cease to energize	P
	For multi-phase EUT, all phases are monitored.		P
	A waveform monitor designed to detect and calculate the run-on time may be used.	See Annex IV for testing equipment information	P
	For multi-phase EUT, the test and measurement equipment is recorded each phase current and each phase-to-neutral or phase-to-phase voltage, as appropriate, to determine fundamental frequency active and reactive power flow over the duration of the test.		P
	A sampling rate of 10 kHz or higher is recommended. The minimum measurement accuracy is 1 % or less of rated EUT nominal output voltage and 1 % or less of rated EUT output current	Less than 1% of the rated EUT output current	P
	Current, active power, and reactive power measurements through switch S1 used to determine the circuit balance conditions report the fundamental (50 Hz or 60 Hz) component.		P
5.2	DC power source		
5.2.1	General		
	A PV array or PV array simulator (preferred) may be used. If the EUT can operate in utility-interconnected mode from a storage battery, a DC power source may be used in lieu of a battery as long as the DC power source is not the limiting device as far as the maximum EUT input current is concerned.	Chroma PV simulator used	P
	The DC power source provides voltage and current necessary to meet the testing requirements described in Clause 6.		P
5.2.2	PV array simulator		
	The tests are conducted at the input voltage defined in Table 2 below, and the current is limited to 1,5 times the rated photovoltaic input current, except when specified otherwise by the test requirements.		P
	A PV array simulator is recommended, however, any type of power source may be used if it does not influence the test results.		P
5.2.3	Current and voltage limited DC power supply with series resistance		
			N/A

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Clause	Requirement + Test	Result - Remark	Verdict										
	A DC power source used as the EUT input source is capable of EUT maximum input power (so as to achieve EUT maximum output power) at minimum and maximum EUT input operating voltage.		N/A										
	The power source provides adjustable current and voltage limit, set to provide the desired short circuit current and open circuit voltage when combined with the series and shunt resistance described below.		N/A										
	<p>A series resistance (and, optionally, a shunt resistance) is selected to provide a fill factor within the range:</p> <p>Output power: Sufficient to provide maximum EUT output power and other levels specified by test conditions of table 5.</p> <p>Response speed: The response time of a simulator to a step in output voltage, due to a 5% load change, results in a settling of the output current to within 10% of its final value in less than 1ms.</p> <p>Stability: Excluding the variations caused by the EUT MPPT, simulator output power remains stable within 2 % of specified power level over the duration of the test: from the point where load balance is achieved until the island condition is cleared or the allowable run-on time is exceeded.</p> <p>Power factor: 0.25 to 0.8</p>		N/A										
5.2.4	PV array		N/A										
	A PV array used as the EUT input source is capable of EUT maximum input power at minimum and maximum EUT input operating voltage.		N/A										
	Testing is limited to times when the irradiance varies by no more than 2 % over the duration of the test as measured by a silicon-type pyranometer or reference device. It may be necessary to adjust the array configuration to achieve the input voltage and power levels prescribed in 6.1.		N/A										
5.3	AC power source												
	<p>The utility grid or other AC power source may be used as long as it meets the conditions specified in Table 4.</p> <p style="text-align: center;">Table 4 – AC power source requirements</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Items</th> <th style="text-align: center;">Conditions</th> </tr> </thead> <tbody> <tr> <td>Voltage</td> <td>Nominal ±2,0 %</td> </tr> <tr> <td>Voltage THD</td> <td>< 2,5 %</td> </tr> <tr> <td>Frequency</td> <td>Nominal ±0,1 Hz</td> </tr> <tr> <td>Phase angle distance ¹⁾</td> <td>120 ° ± 1,5 °</td> </tr> </tbody> </table> <p>¹⁾ Three-phase case only</p>	Items	Conditions	Voltage	Nominal ±2,0 %	Voltage THD	< 2,5 %	Frequency	Nominal ±0,1 Hz	Phase angle distance ¹⁾	120 ° ± 1,5 °	AC power source used meets the conditions specified	P
Items	Conditions												
Voltage	Nominal ±2,0 %												
Voltage THD	< 2,5 %												
Frequency	Nominal ±0,1 Hz												
Phase angle distance ¹⁾	120 ° ± 1,5 °												
5.4	AC loads												

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Clause	Requirement + Test	Result - Remark	Verdict
	On the AC side of the EUT, variable resistance, capacitance, and inductance are connected in parallel as loads between the EUT and the AC power source. Other sources of load, such as electronic loads, may be used if it can be shown that the source does not cause results that are different than would be obtained with passive resistors, inductors, and capacitors.	Passive loads (variable resistance, capacitance and inductance) have been connected.	P
	All AC loads are rated for and adjustable to all test conditions. The equations for Qf are based upon an ideal parallel RLC circuit. For this reason, non-inductive resistors, low loss (high Qf) inductors, and capacitors with low effective series resistance and effective series inductance are utilized in the test circuit. Iron core inductors, if used, are not exceed a current THD of 2 % when operated at nominal voltage. Load components are conservatively rated for the voltage and power levels expected. Resistor power ratings are chosen so as to minimize thermally-induced drift in esistance values during the course of the test.		P
	Active and reactive power is calculated (using the measurements provided in Table 1) in each of the R, L and C legs of the load so that these parasitic parameters (and parasitics introduced by variacs or autotransformers) are properly accounted for when calculating Qf.		P
6	Test for single or multi-phase inverter		
6.1	Test procedure	(see appended table)	P
	The test uses an RLC load, resonant at the EUT nominal frequency (50 Hz or 60 Hz) and matched to the EUT output power.		P
	For multi-phase EUT, the load is balanced across all phases and the switch S1 as in Figure 1 opens all phases		P
	This test is performed with the EUT conditions as in Table 5, where power and voltage values are given as a percent of EUT full output rating.		P
	a)..Determine EUT test output power		P
	b) ..Adjusting the DC input source		P
	c) ..Turn off the EUT and open S1		P
	d) ..Adjust the RLC circuit to have $Q_f = 1.0 \pm 0.05$		P
	e) ..Connect the RLC load configured in step d) to the EUT by closing S2		P
	f) ...Open the utility-disconnect switch S1 to initiate the test, Run-on time is recorded.		P
	g) ..For test condition A, adjust the real load and only one of the reactive load components to each of the load imbalance conditions shown in the shaded portion of table 6. If any of the recorded run-on times are longer than the one recorded for the rated balance condition, then the non-shaded parameter combinations also require testing.		P

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Clause	Requirement + Test	Result - Remark	Verdict
	h) For test condition B and C, adjust the only one reactive load components by approximately 1,0% per test, within a total range of 95% to 105% of the operating point. If run-on times are still increasing at the 95% or 105% points, additional 1% increments have to be taken until run-on times begin decreasing.		P
6.2	Pass/fail criteria		
	An EUT is considered to comply with the requirements for islanding protection when each case of recorded run-on time is less than 2 s or meets the requirements of local codes.	Run-on time is less than 2s in any case	P
7	Documentation		
	At a minimum, the following information is recorded and maintained in the test report.		P
	a) Specifications of EUT. Table 8 provides an example of the type of information that is provided.		P
	b) Measurement results. Table 9 provides an example of the type of information that is provided. Actual measured values is to be recorded.		P
	c) Block diagram of test circuit.		P
	d) Specifications of the test and measurement equipment. Table 10 provides an example of the type of information that is provided.		P
	e) Any test configuration or procedure details such as methods of achieving specified load and EUT output conditions.		P
	f) Any additional information required by the testing laboratory's accreditation.		P
	g) Specify the evaluation criterion from clause 6.2 that was utilized to determine if the product passed or failed the test.		P
Annex A	Islanding as it applies to PV systems(Informative)		--
A.1	General		--
A.2	Impact of distortion on islanding		--
Annex B	Test for independent islanding detection device (relay)(Informative)		--
B.1	Introduction		--
B.2	Testing circuit		--
B.3	Testing equipment		--
B.4	Testing procedure		--
B.5	Documentation		--

IEC 62116			
Clause	Requirement + Test	Result - Remark	Verdict

6.1	Table: tested condition and run-on time									P
50Hz										
No.	P _{EUT} (% of EUT rating)	Reactive load (% of normal)	P _{AC}	Q _{AC}	Run-on time(ms)	P _{EUT} (KW)	Actual Q _f	V _{DC} (d.c.V)	Which load is selected to be adjusted (R or L)	
Test condition A										
1	100	100	0	0	488	102.1	1.00	796.1	--	
2	100	100	-5	-5	367	101.8	1.02	796.2	R/L	
3	100	100	-5	0	437	101.5	1.04	797.1	R	
4	100	100	-5	+5	353	101.4	1.05	797.5	R/L	
5	100	100	0	-5	431	101.7	0.97	797.2	L	
6	100	100	0	+5	395	101.0	1.02	797.4	L	
7	100	100	+5	-5	381	102.0	0.95	798.5	R/L	
8	100	100	+5	0	419	101.9	0.95	797.3	R	
9	100	100	+5	+5	404	101.6	0.97	798.2	R/L	
10	100	100	-10	+10	--	--	--	--	R/L	
11	100	100	-5	+10	--	--	--	--	R/L	
12	100	100	0	+10	--	--	--	--	L	
13	100	100	+10	+10	--	--	--	--	R/L	
14	100	100	+10	+5	--	--	--	--	R/L	
15	100	100	+10	0	--	--	--	--	R	
16	100	100	+10	-5	--	--	--	--	R/L	
17	100	100	+10	-10	--	--	--	--	R/L	
18	100	100	+5	-10	--	--	--	--	R/L	
19	100	100	+5	10	--	--	--	--	R/L	
20	100	100	0	-10	--	--	--	--	L	
21	100	100	-5	-10	--	--	--	--	R/L	
22	100	100	-10	-10	--	--	--	--	R/L	
23	100	100	-10	-5	--	--	--	--	R/L	
24	100	100	-10	0	--	--	--	--	R/L	

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Clause	Requirement + Test				Result - Remark				Verdict
25	100	100	-10	+5	--	--	--	--	R/L
Test condition B									
10	66	66	0	0	460	65.2	1.00	588.8	--
11	66	66	0	-5	105	65.4	0.98	588.3	L
12	66	66	0	-4	278	65.8	0.98	588.5	L
13	66	66	0	-3	397	65.6	0.99	588.7	L
14	66	66	0	-2	471	65.0	0.99	589.1	L
15	66	66	0	-1	460	65.4	1.00	589.5	L
16	66	66	0	1	460	65.3	1.00	588.6	L
17	66	66	0	2	468	65.7	0.99	589.4	L
18	66	66	0	3	142	65.5	0.98	589.2	L
19	66	66	0	4	318	65.4	0.98	589.8	L
20	66	66	0	5	70	65.6	0.98	589.3	L
21	66	66	0	6	--	--	--	--	L
Test condition C									
22	33	33	0	0	390	32.7	1.00	335.4	--
23	33	33	0	-5	197	32.9	0.98	335.2	L
24	33	33	0	-4	259	33.1	0.98	335.7	L
25	33	33	0	-3	487	33.2	0.99	335.1	L
26	33	33	0	-2	394	32.8	0.99	335.0	L
27	33	33	0	-1	387	32.5	1.00	334.9	L
28	33	33	0	1	493	32.9	1.01	335.5	L
29	33	33	0	2	356	33.0	1.01	335.8	L
30	33	33	0	3	466	33.4	1.02	334.8	L
31	33	33	0	4	488	33.1	1.02	335.5	L
32	33	33	0	5	409	32.8	1.03	335.2	L
33	33	33	0	6	--	--	--	--	L

IEC 62116			
Clause	Requirement + Test	Result - Remark	Verdict

60Hz									
No.	P _{EUT} (% of EUT rating)	Reactive load (% of normal)	P _{AC}	Q _{AC}	Run-on time(ms)	P _{EUT} (KW)	Actual Q _f	V _{DC} (d.c.V)	Which load is selected to be adjusted (R or L)
Test condition A									
1	100	100	0	0	417	101.1	1.00	796.5	--
2	100	100	-5	-5	325	101.0	1.03	796.8	R/L
3	100	100	-5	0	363	100.9	1.05	797.0	R
4	100	100	-5	+5	343	100.5	1.05	797.3	R/L
5	100	100	0	-5	289	101.0	0.98	796.7	L
6	100	100	0	+5	393	101.4	1.03	797.1	L
7	100	100	+5	-5	330	101.5	0.95	797.2	R/L
8	100	100	+5	0	352	100.6	0.95	797.4	R
9	100	100	+5	+5	324	101.7	0.98	798.1	R/L
10	100	100	-10	+10	--	--	--	--	R/L
11	100	100	-5	+10	--	--	--	--	R/L
12	100	100	0	+10	--	--	--	--	L
13	100	100	+10	+10	--	--	--	--	R/L
14	100	100	+10	+5	--	--	--	--	R/L
15	100	100	+10	0	--	--	--	--	R
16	100	100	+10	-5	--	--	--	--	R/L
17	100	100	+10	-10	--	--	--	--	R/L
18	100	100	+5	-10	--	--	--	--	R/L
19	100	100	+5	10	--	--	--	--	R/L
20	100	100	0	-10	--	--	--	--	L
21	100	100	-5	-10	--	--	--	--	R/L
22	100	100	-10	-10	--	--	--	--	R/L
23	100	100	-10	-5	--	--	--	--	R/L
24	100	100	-10	0	--	--	--	--	R/L
25	100	100	-10	+5	--	--	--	--	R/L

IEC 62116									
Clause	Requirement + Test					Result - Remark			Verdict

Test condition B									
10	66	66	0	0	308	66.2	1.00	588.4	--
11	66	66	0	-5	309	66.4	0.97	588.8	L
12	66	66	0	-4	365	66.3	0.98	589.1	L
13	66	66	0	-3	333	65.8	0.99	588.6	L
14	66	66	0	-2	332	65.7	0.99	589.3	L
15	66	66	0	-1	284	65.9	1.00	589.1	L
16	66	66	0	1	374	66.3	1.01	588.5	L
17	66	66	0	2	349	65.9	1.01	589.7	L
18	66	66	0	3	390	66.3	1.02	589.0	L
19	66	66	0	4	396	66.4	1.02	589.4	L
20	66	66	0	5	329	65.8	1.02	589.9	L
21	66	66	0	6	--	--	--	--	L

Test condition C									
22	33	33	0	0	416	33.2	1.00	334.8	--
23	33	33	0	-5	327	33.2	0.97	334.6	L
24	33	33	0	-4	345	33.2	0.98	335.2	L
25	33	33	0	-3	407	33.2	0.99	335.4	L
26	33	33	0	-2	296	33.2	0.99	334.9	L
27	33	33	0	-1	390	33.2	1.00	334.7	L
28	33	33	0	1	351	33.2	1.00	335.3	L
29	33	33	0	2	354	33.2	1.01	335.5	L
30	33	33	0	3	428	33.2	1.02	334.6	L
31	33	33	0	4	324	33.2	1.02	335.3	L
32	33	33	0	5	163	33.2	1.03	335.1	L
33	33	33	0	6	--	--	--	--	L

Remark:

For test condition A:

If any of the recorded run-on times are longer than the one recorded for the rated balance condition, then the non-shaded parameter combinations also require testing.

For test condition B and C:

If run-on times are still increasing at the 95 % or 105 % points, additional 1 % increments is taken until run-on times begin decreasing.

--- End of test report---

ATTACHMENT I

(Pictures of the EUT and Electrical Schemes)

1 PICTURES

Front view



Back view (E-75KTL, E-80KTL)



Back view
(E- 100KTL, E- 100KTL-HV, E-110KTL, E- 125KTL-HV)



Back view (E- 136KTL-HV)



IEC 62116:2014 (50Hz/60Hz)

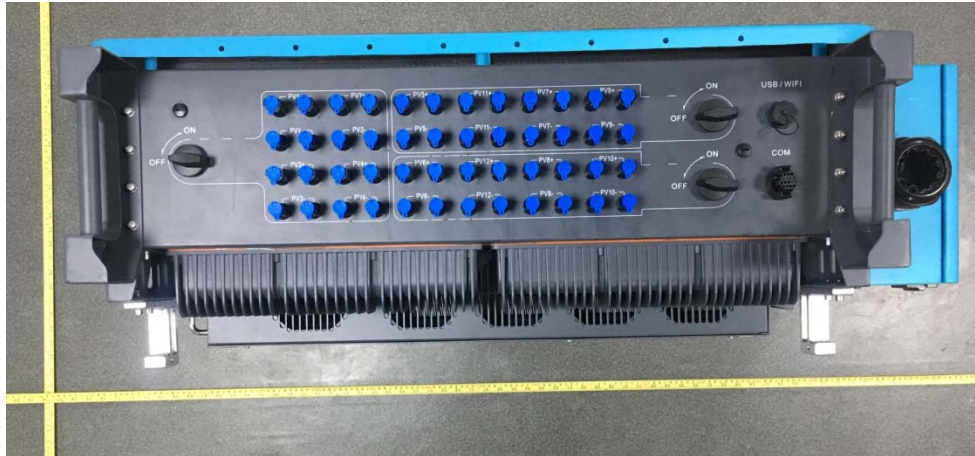
DC Connection interface (E-75KTL, E-80KTL)



DC Connection interface
(E-100KTL, E-100KTL-HV, E-110KTL, E-125KTL-HV)



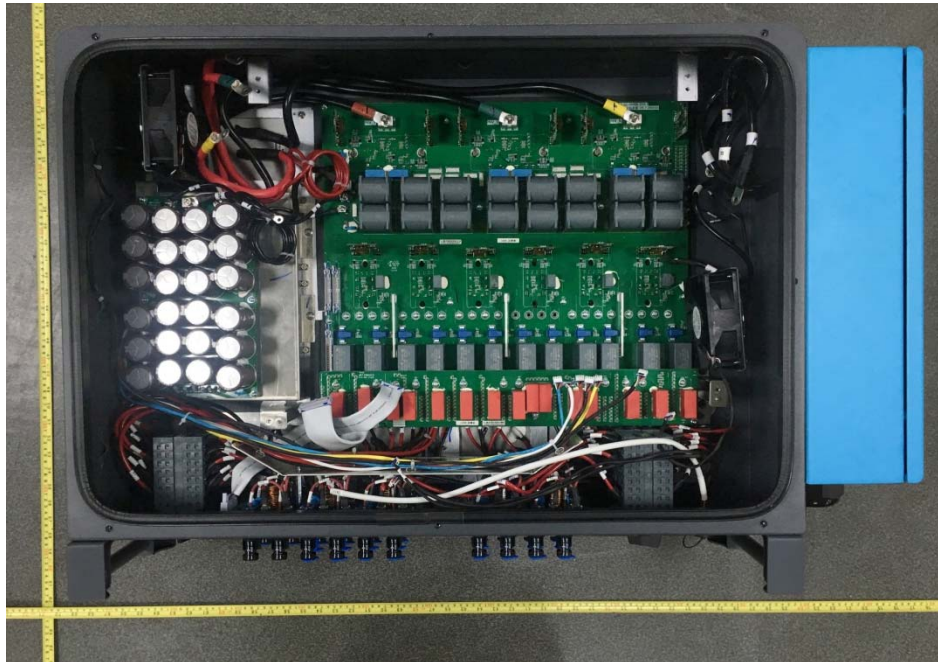
DC Connection interface (E-136KTL-HV)



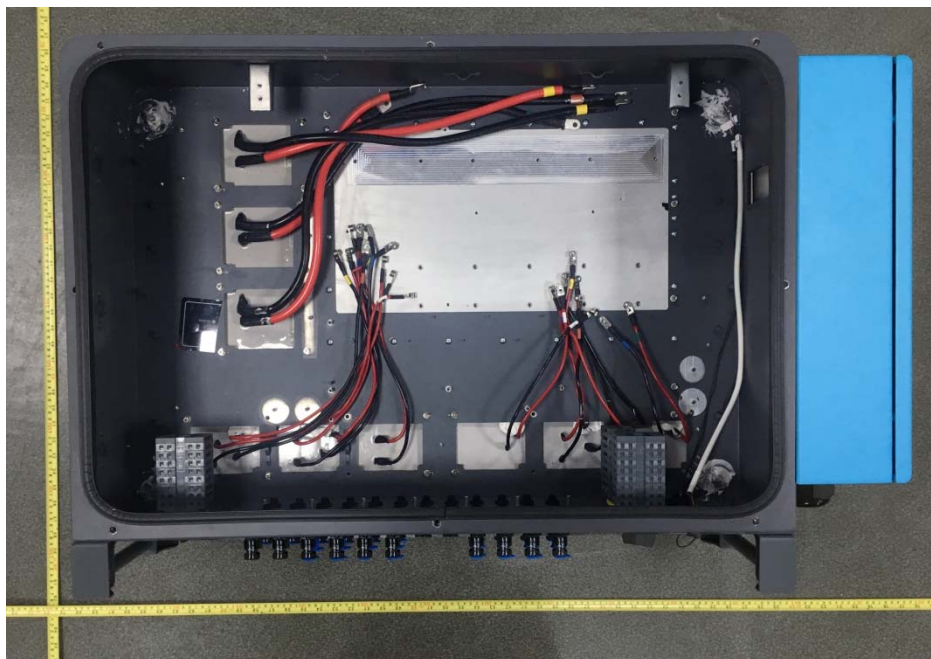
Internal View 1



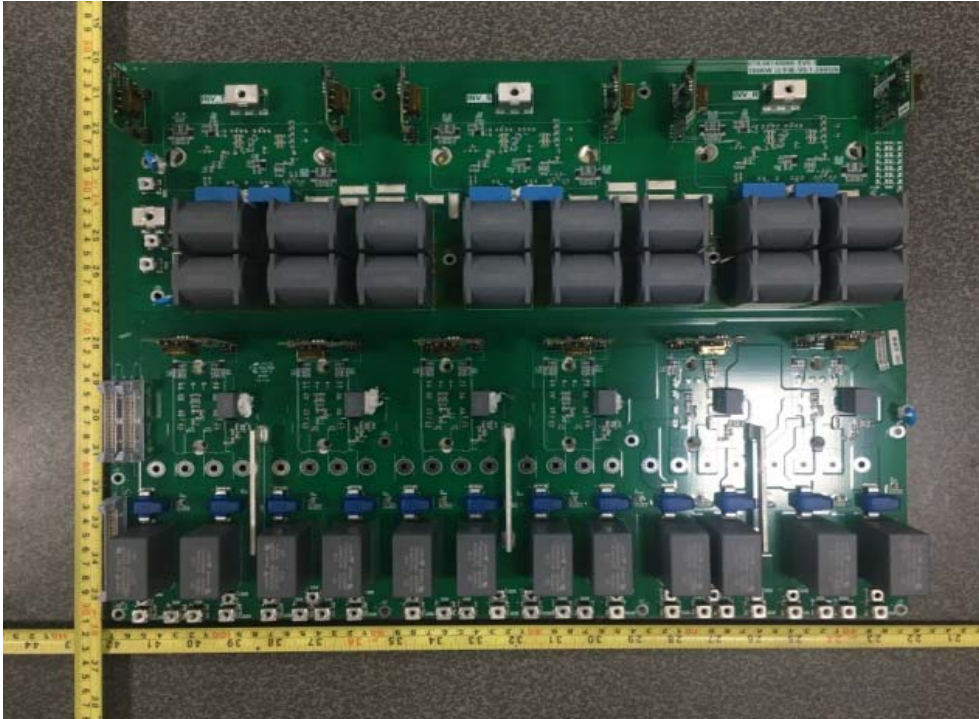
Internal View 2



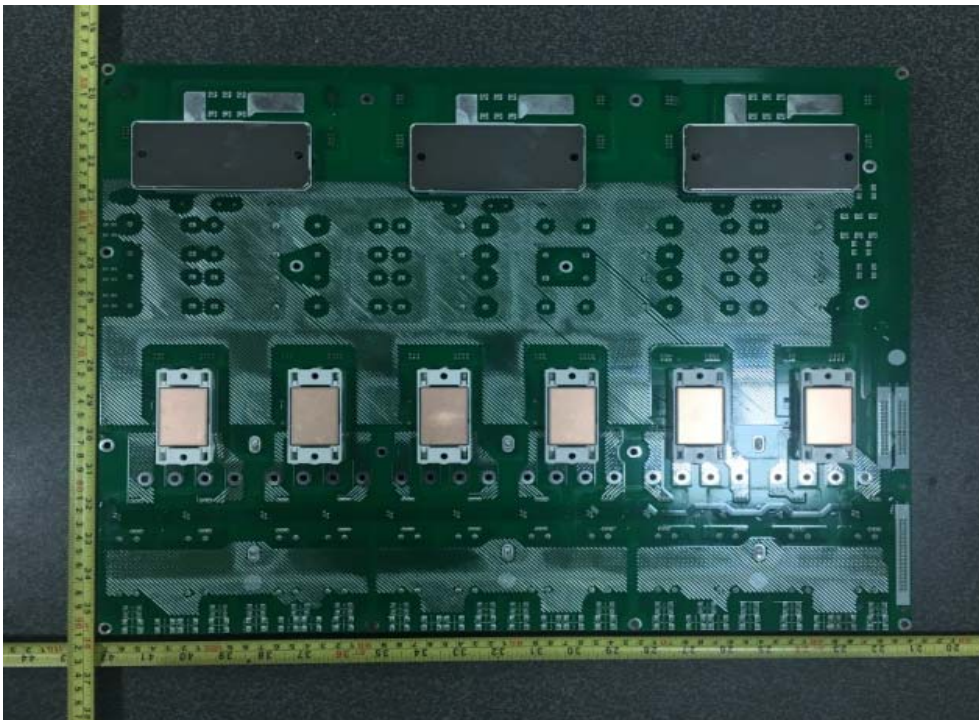
Internal View 3



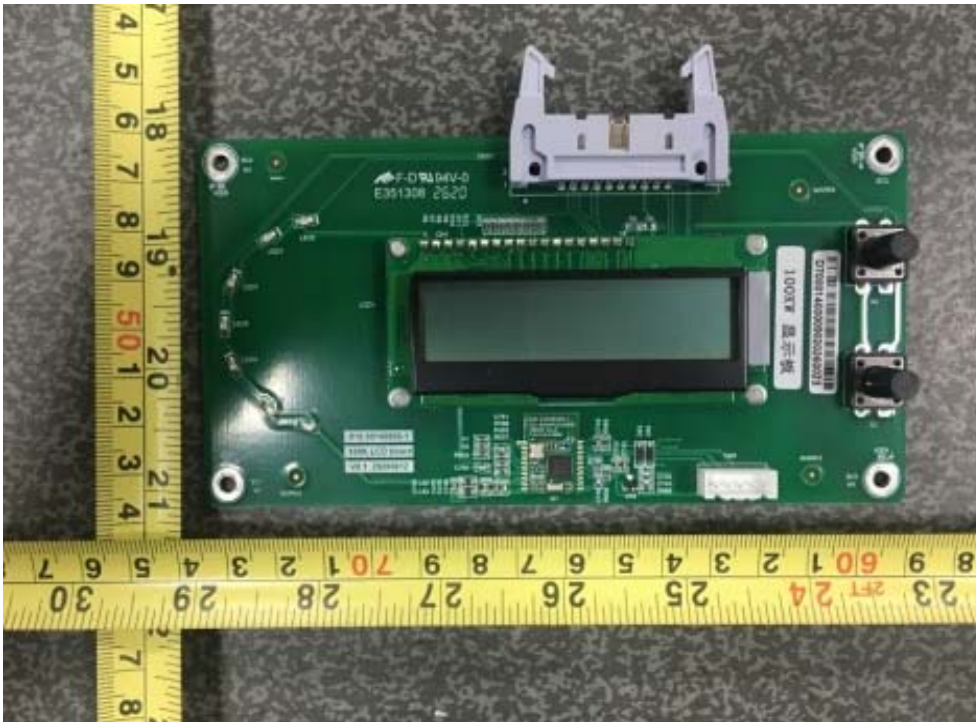
Front side of Power board



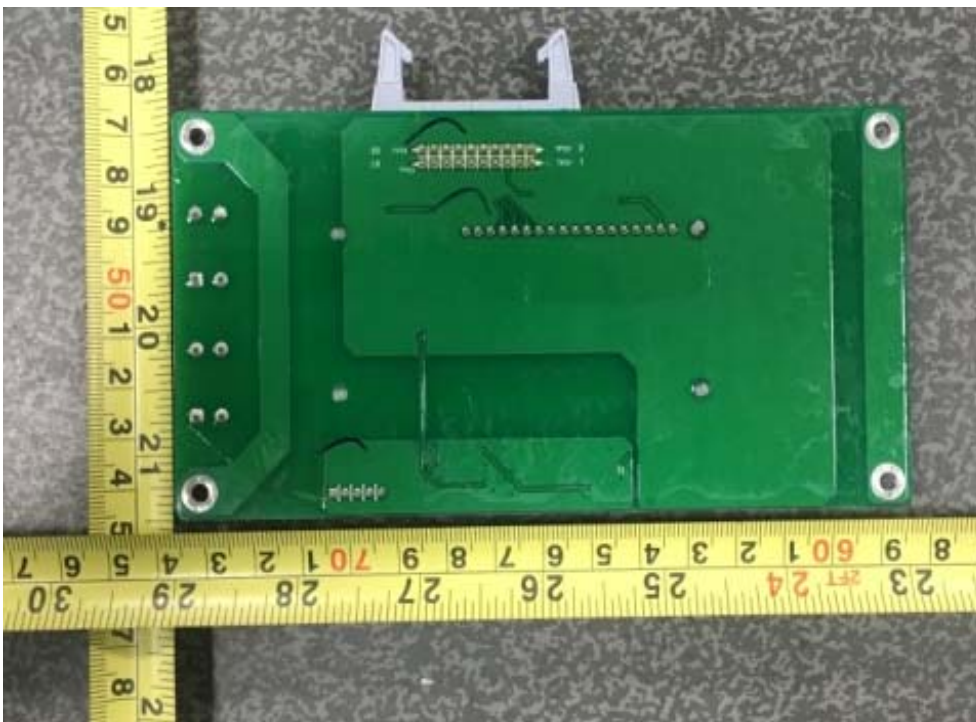
Back side of Power board



Front side of Display board



Back side of Display board



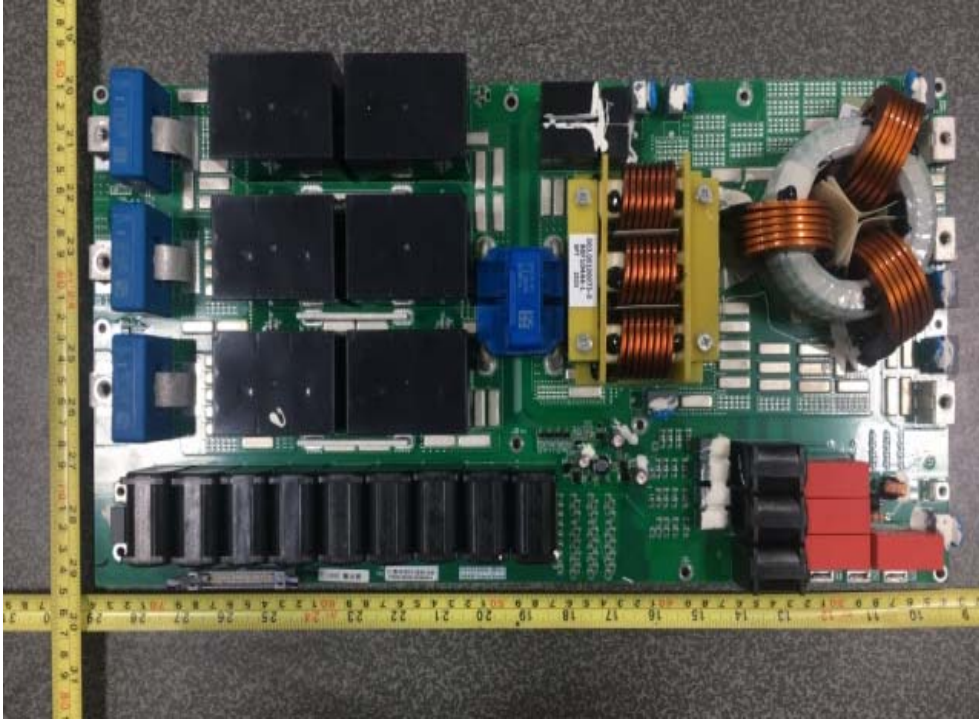
Front side of Control board



Back side of Control board



Front side of output board



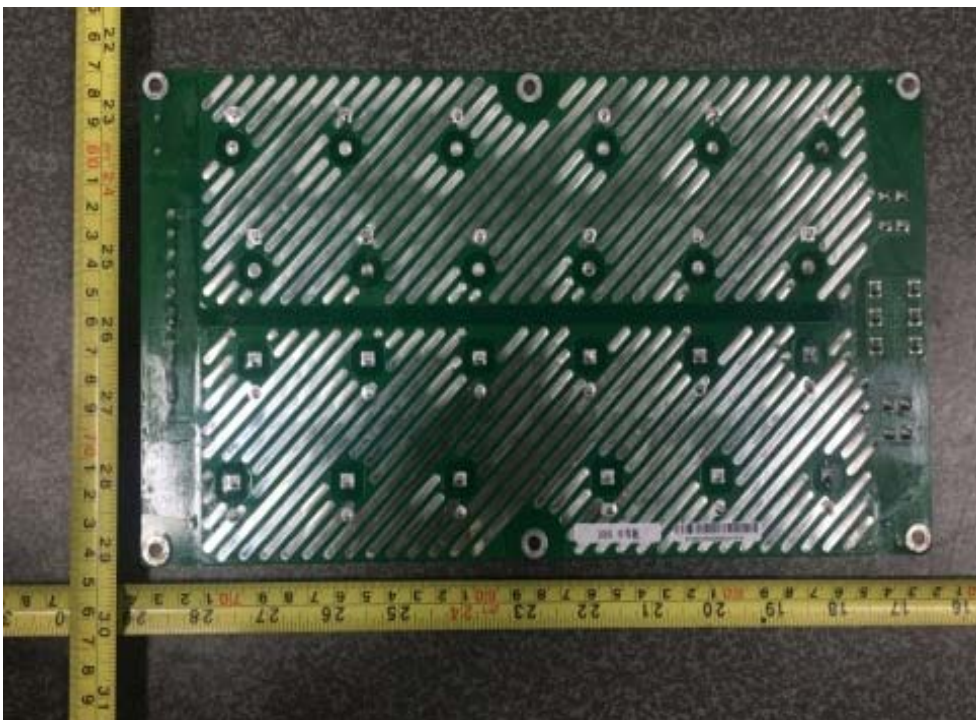
Back side of output board



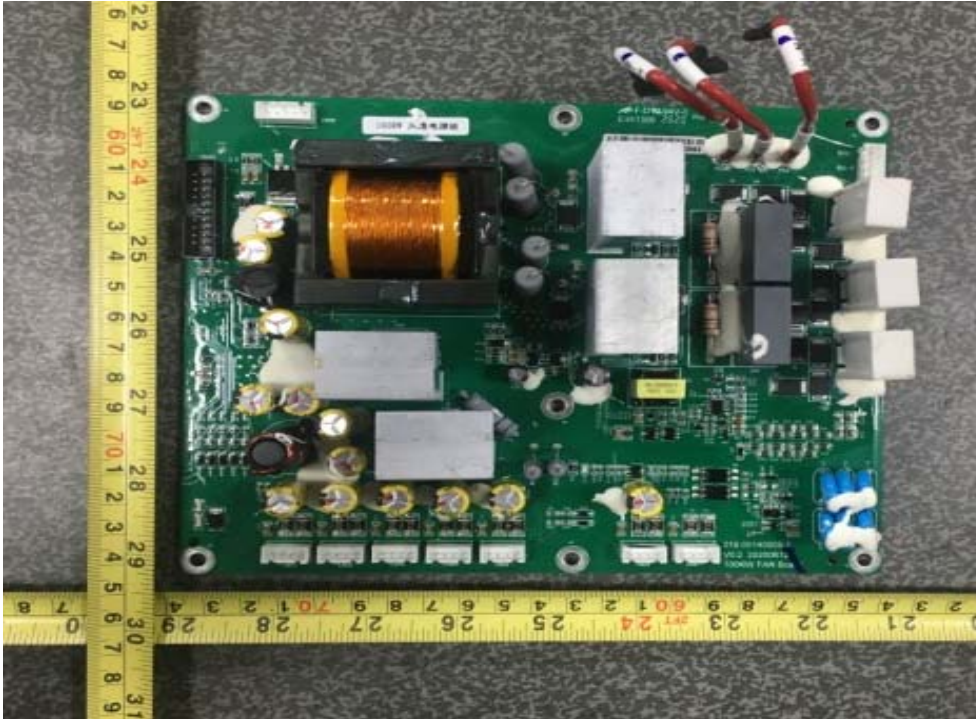
Front side of BUS Capacitor plate



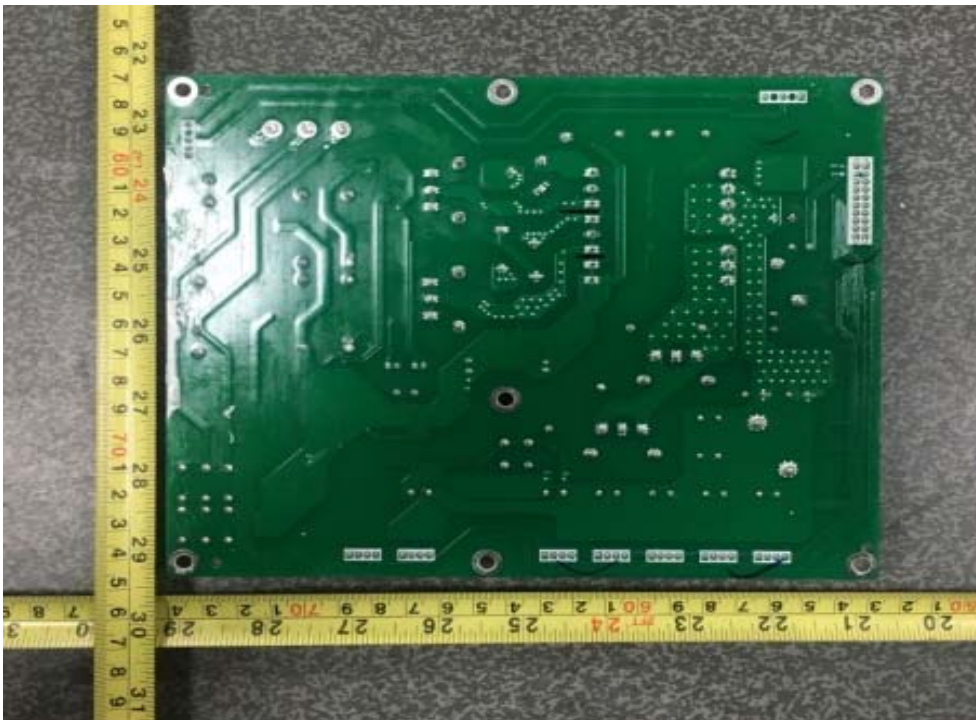
Back side of BUS Capacitor plate



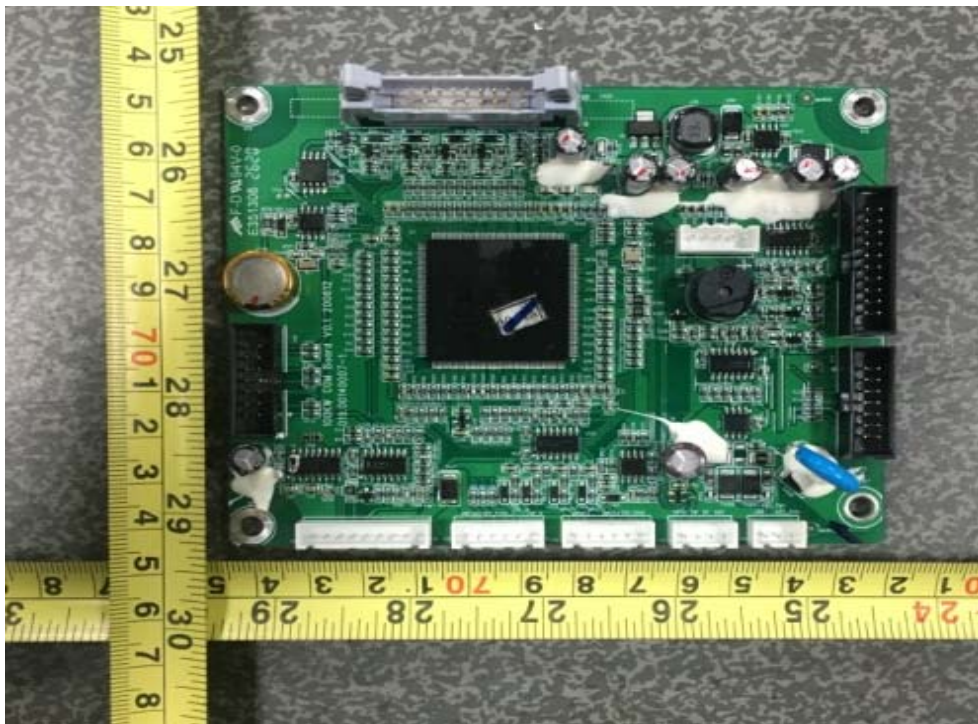
Front side of power supply board



Back side of power supply board



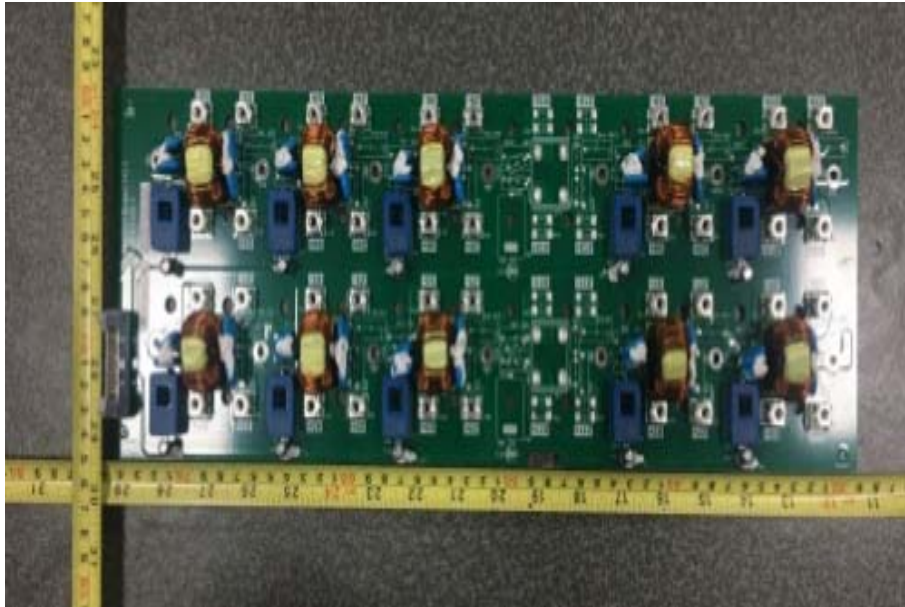
Front side of Communication board



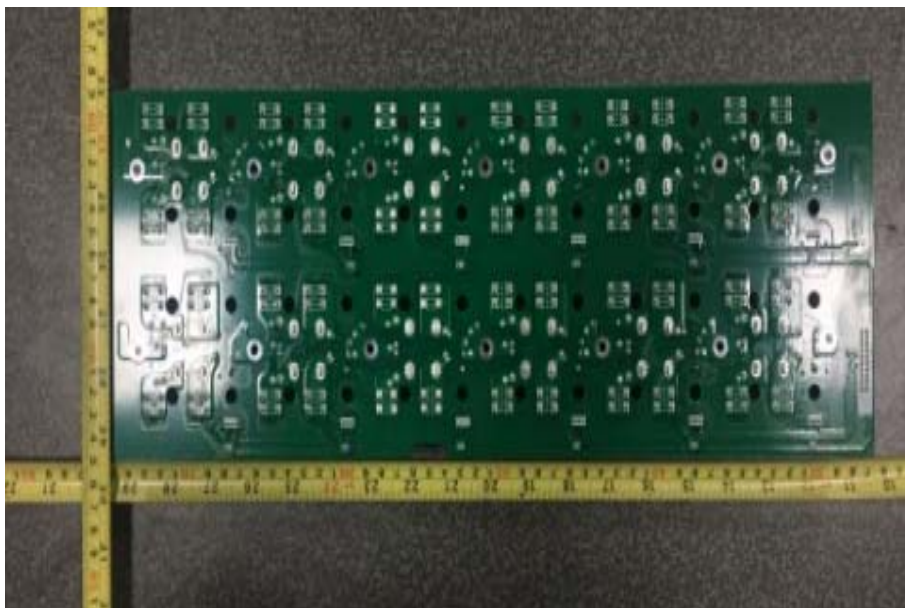
Back side of Communication board



Front side of EMI input filter board



Back side of EMI input filter board



Front side of Lightning protection board



Back side of Lightning protection board



AC Connection interface




Side view




IEC 62116:2014 (50Hz/60Hz)

Serial Number




2. Serial Number
SQ1ES1A0L85001


Software Version



3. SoftVersion
ARM:V020010

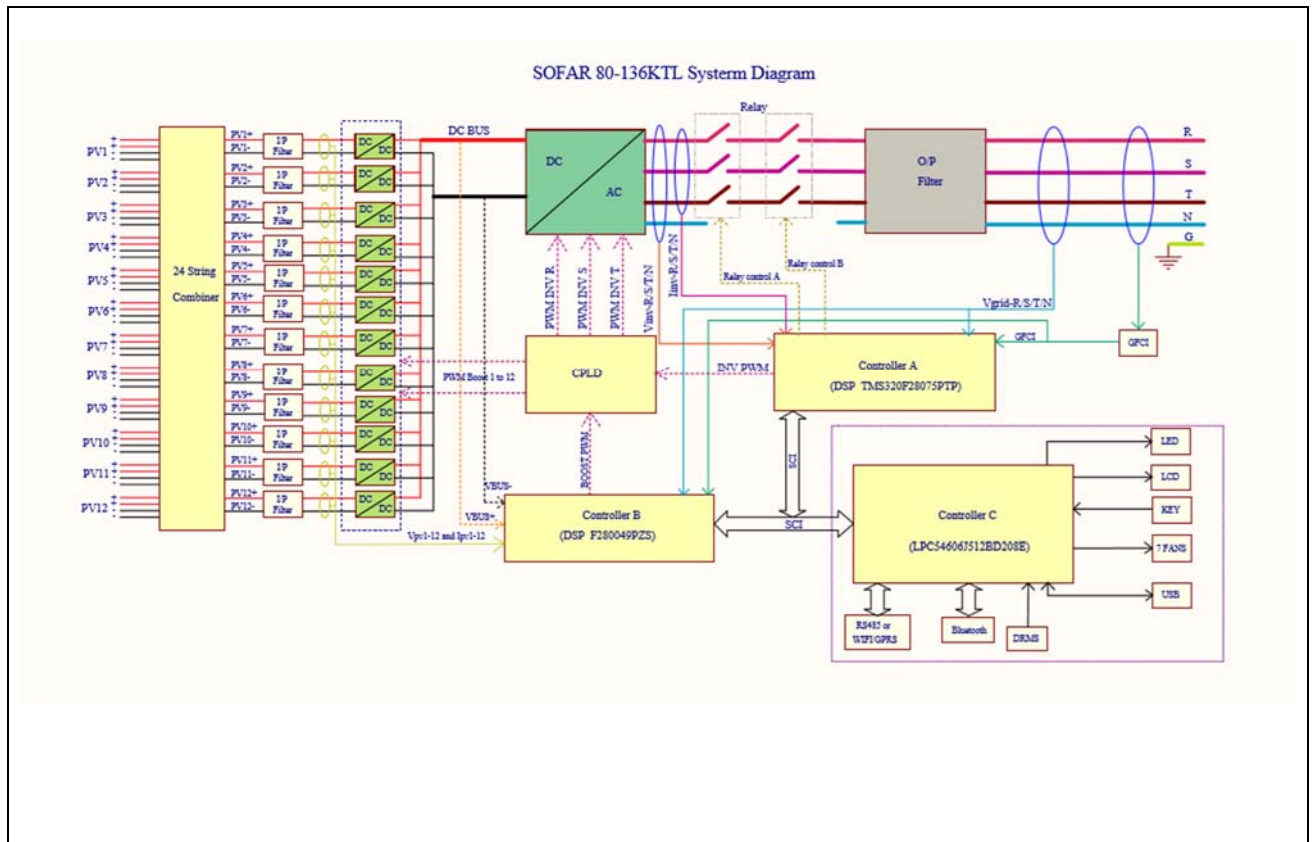


3. SoftVersion
DSPS:V020010



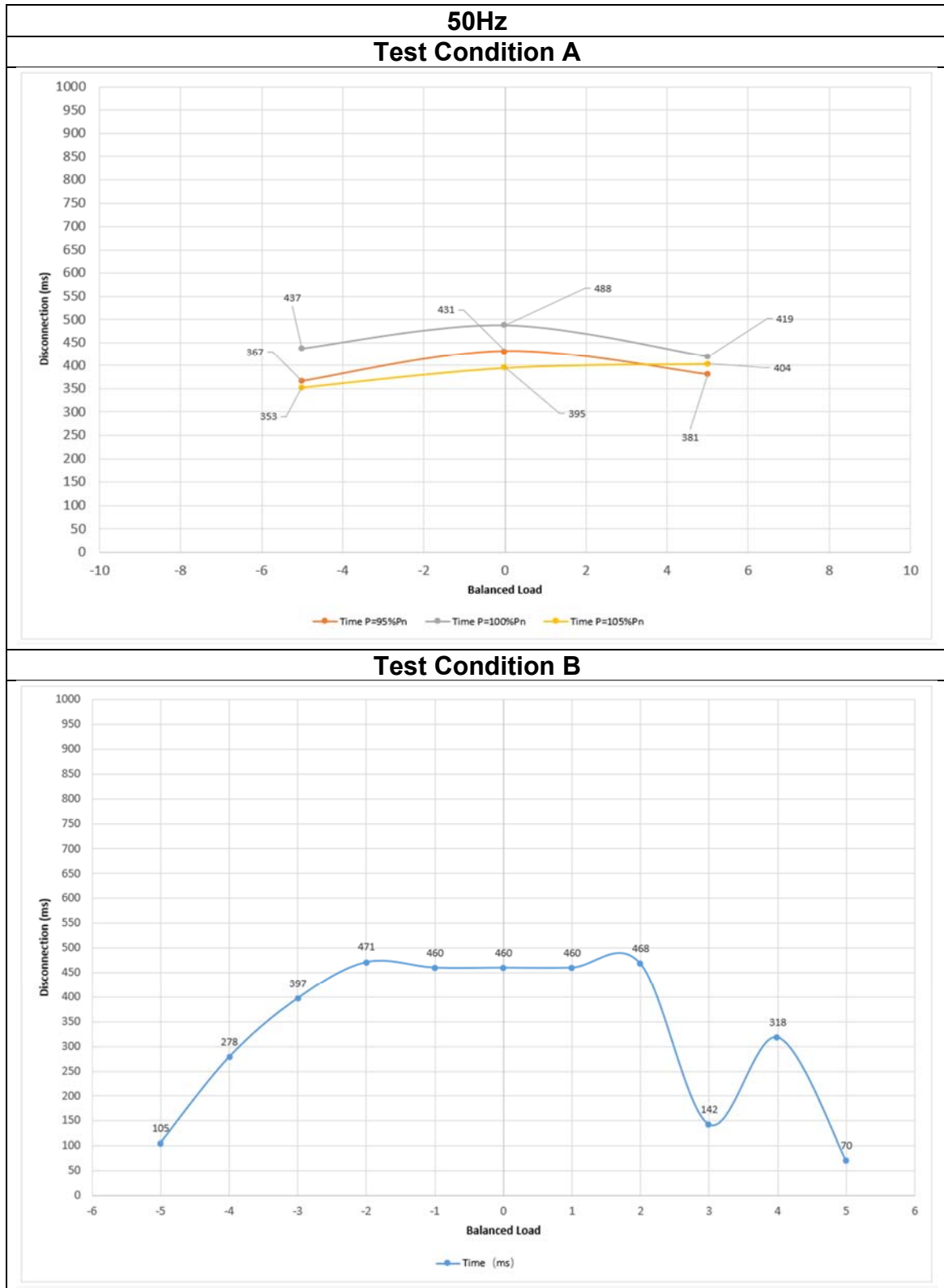
3. SoftVersion
DSPM:V020010

2 ELECTRICAL SCHEMES

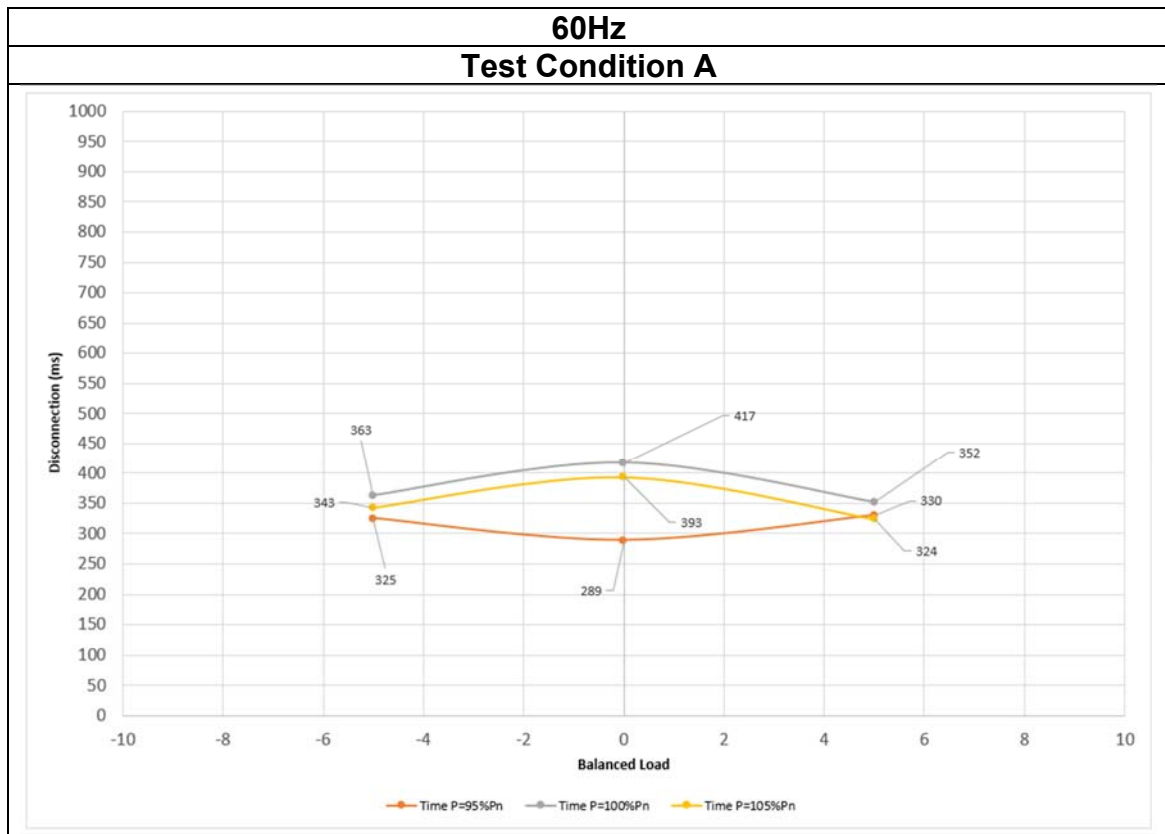
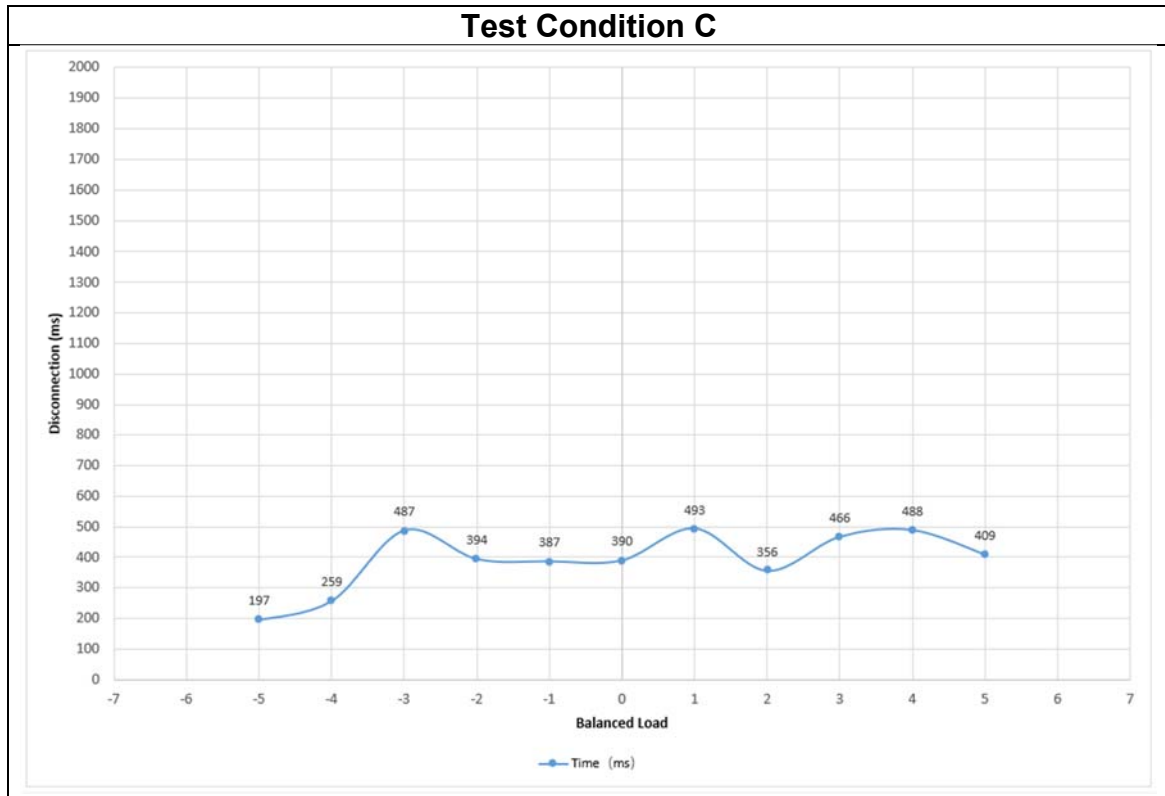


ATTACHMENT II

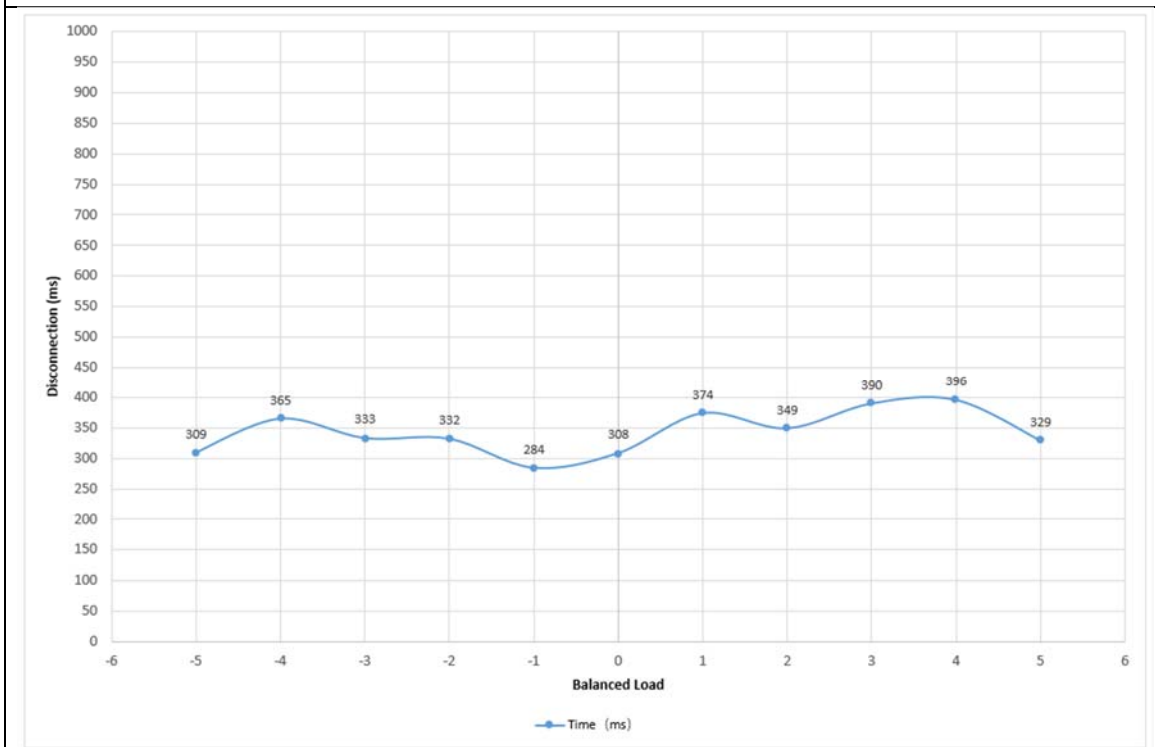
(GRAPHICS OF THE TEST RESULTS)



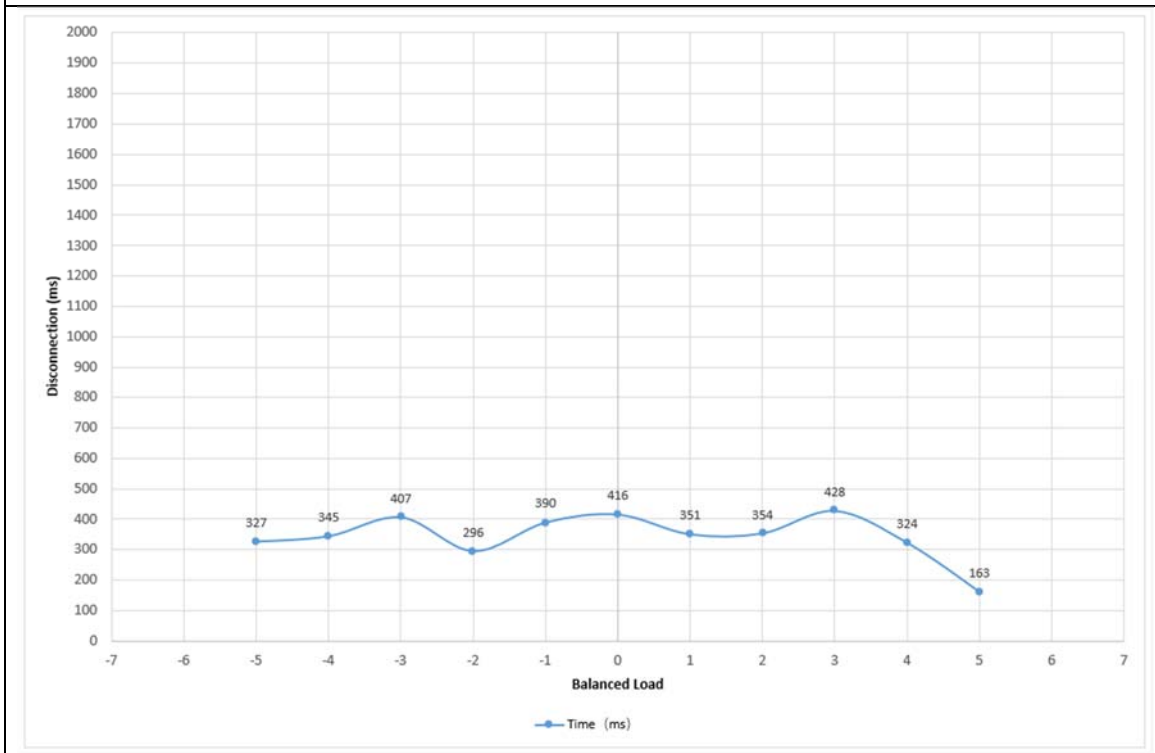
IEC 62116:2014 (50Hz/60Hz)



Test Condition B



Test Condition C





ATTACHMENT III

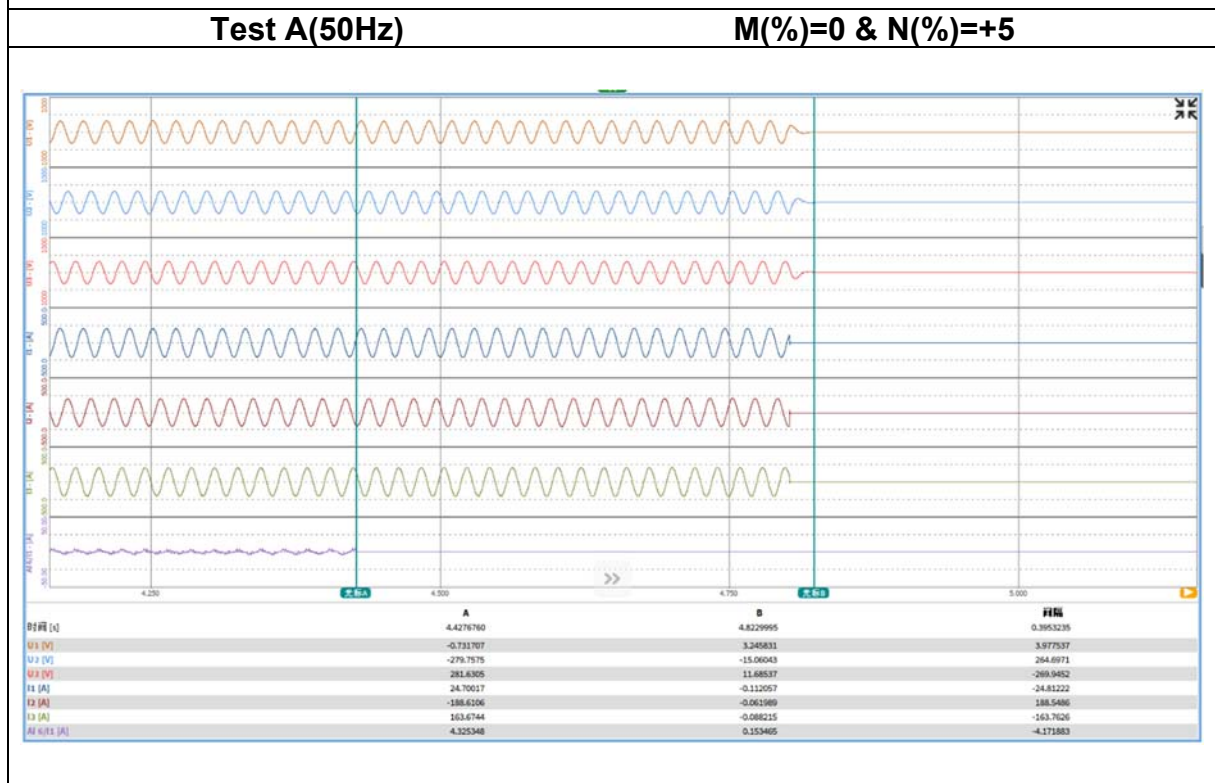
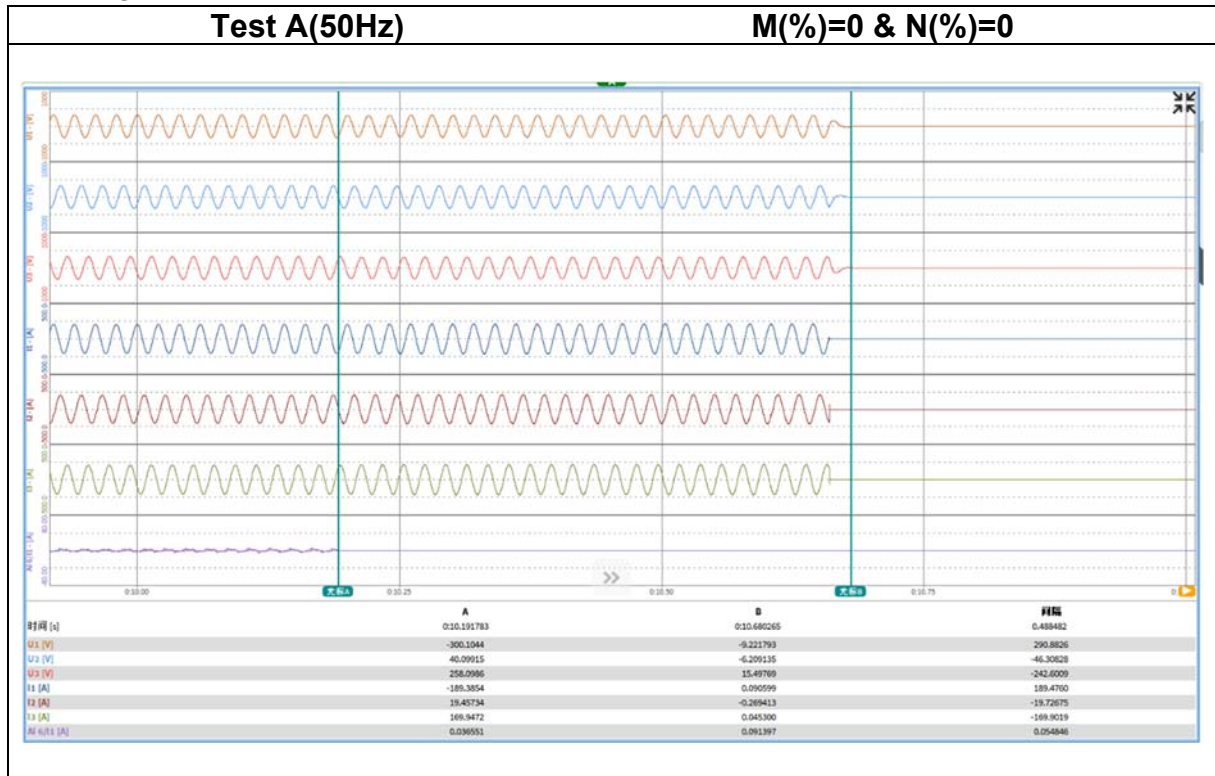
(GRAPHICS OF THE ISLANDING BEHAVIOR DETECTION)

1 DEFINITIONS

M It represents the % change in active load from nominal output power

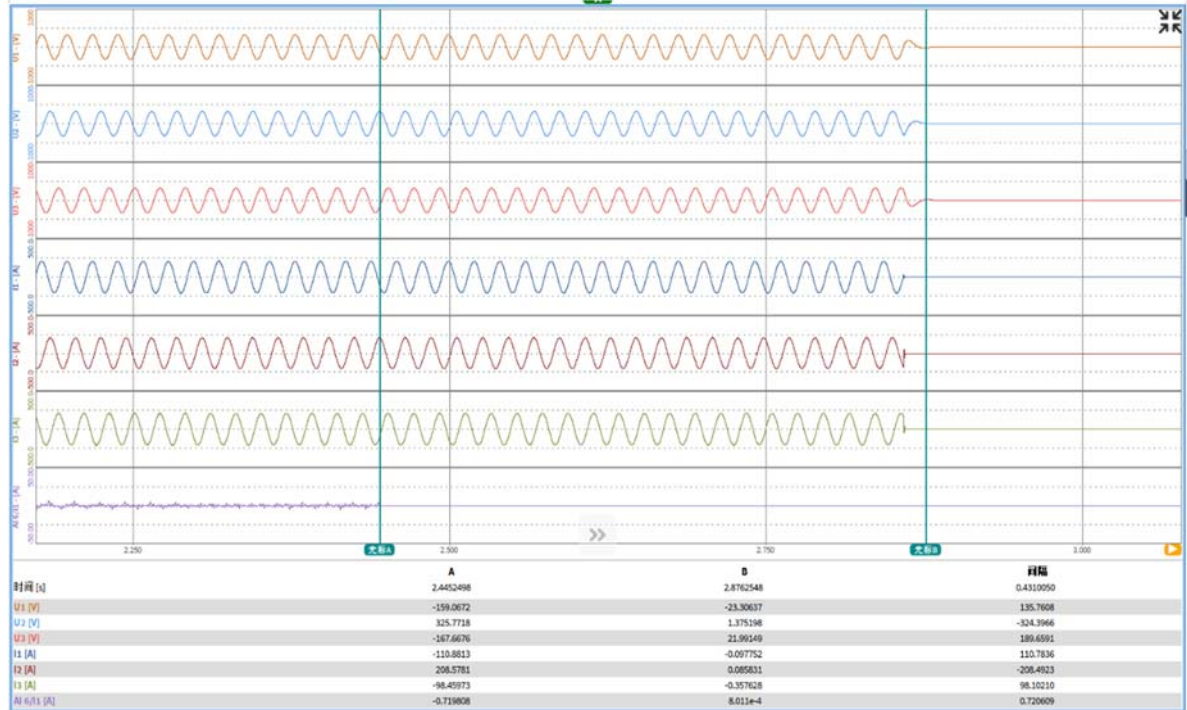
N It represents the % change in reactive load from nominal output power

2 LEGEND



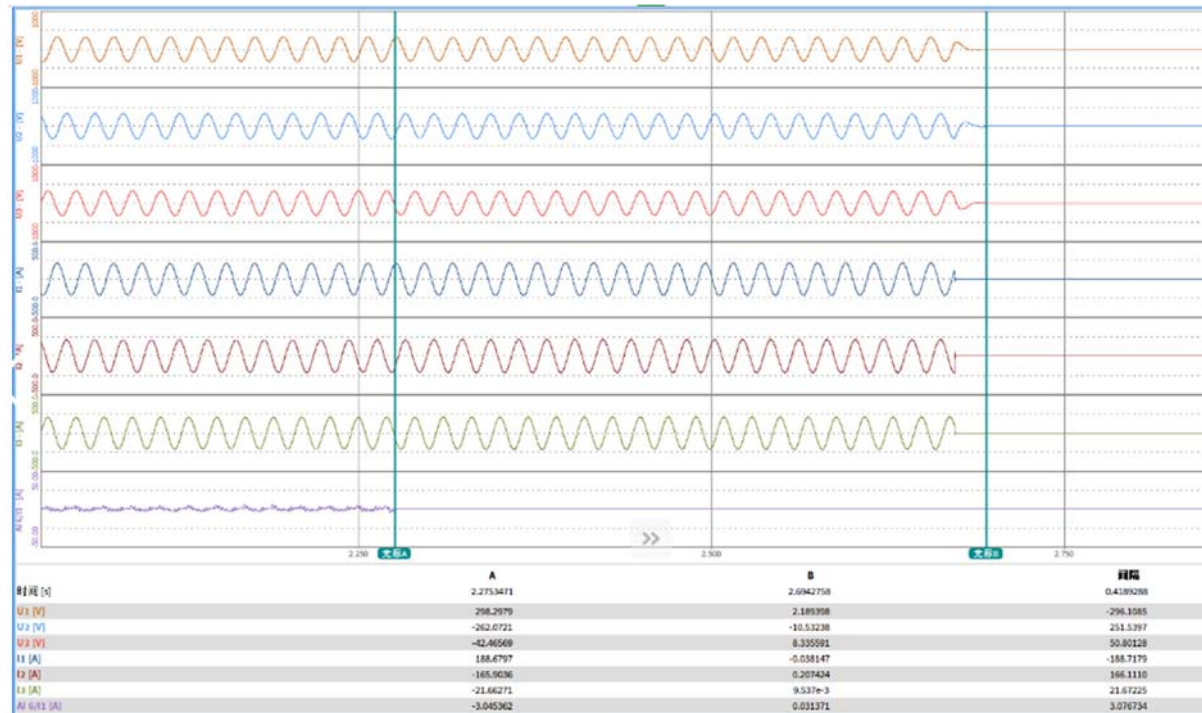
Test A(50Hz)

M(%)=0 & N(%)=-5



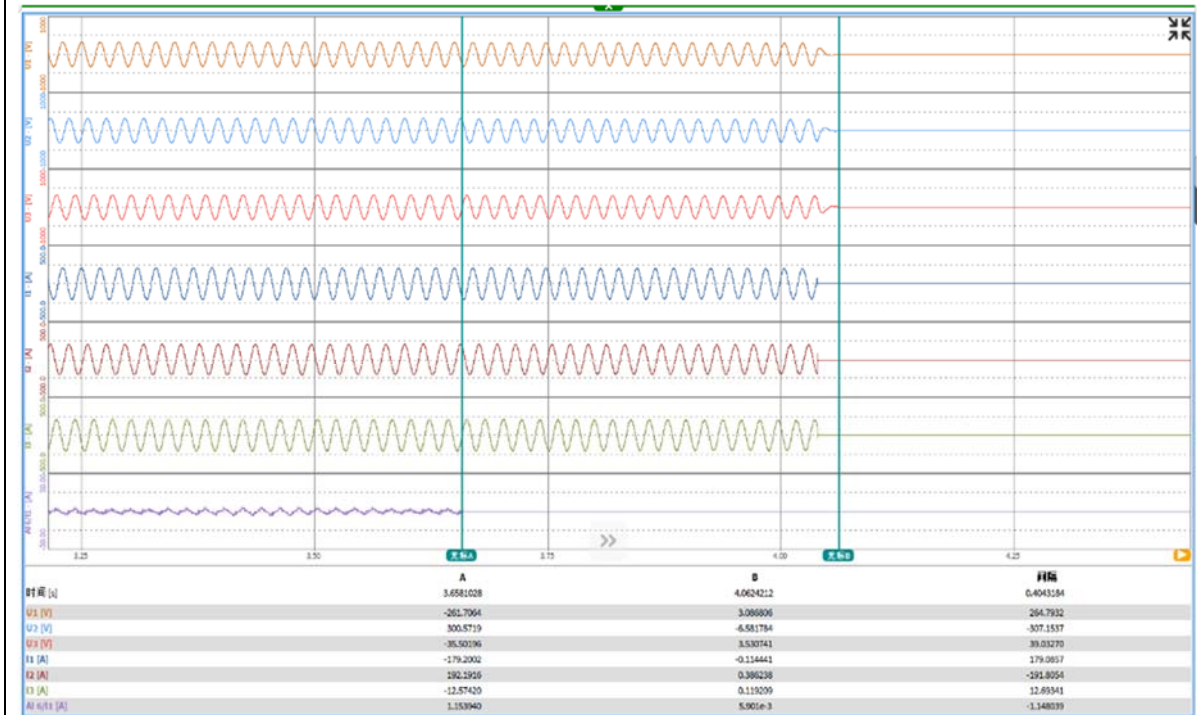
Test A(50Hz)

M(%)=+5 & N(%)=0



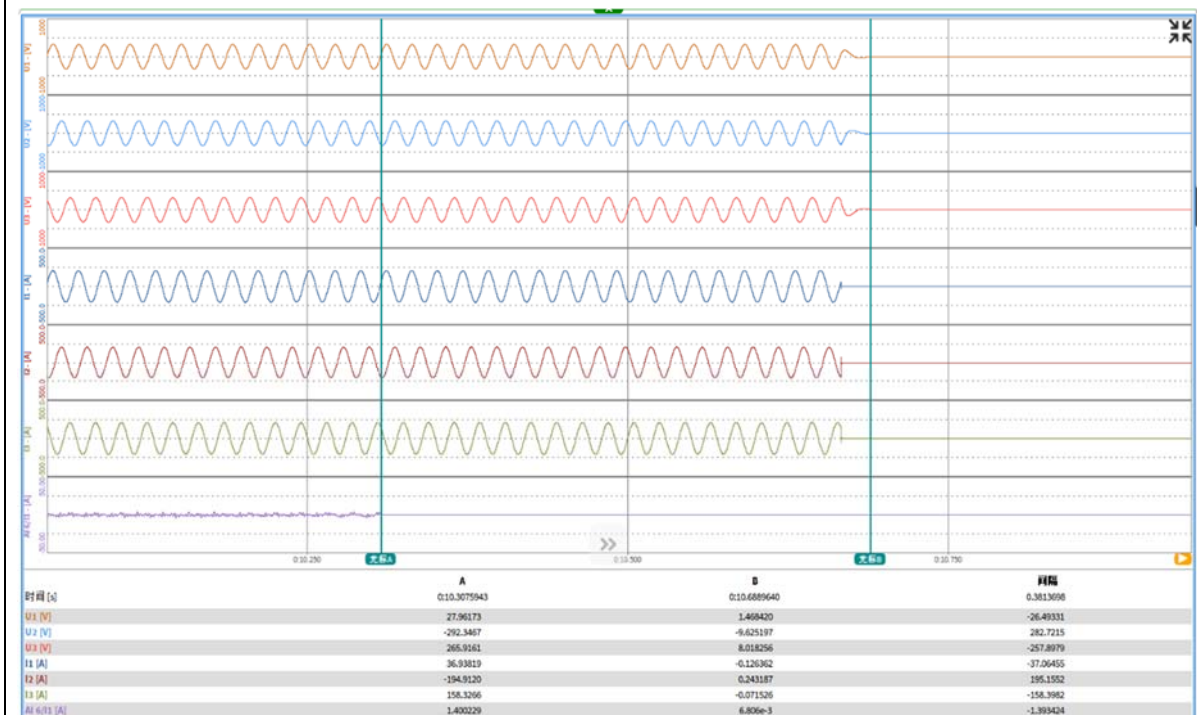
Test A(50Hz)

M(+)=+5 & N(+)=+5



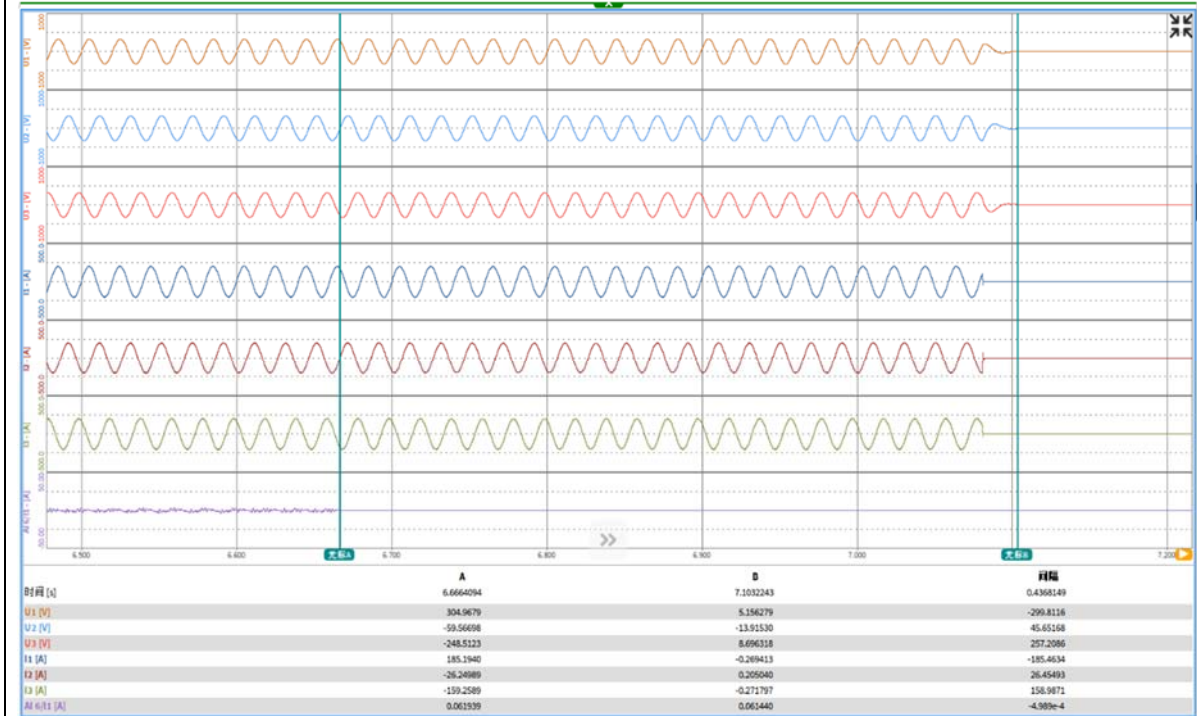
Test A(50Hz)

M(+)=+5 & N(-)=-5



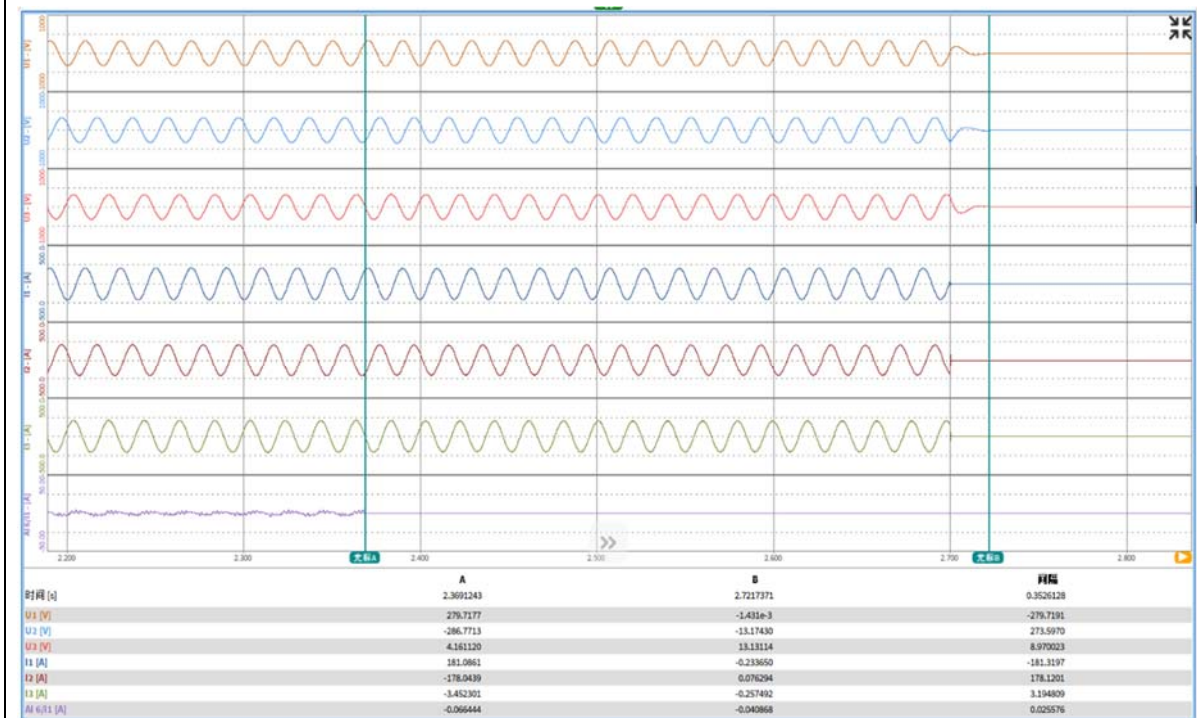
Test A(50Hz)

M(%)=-5 & N(%)=0



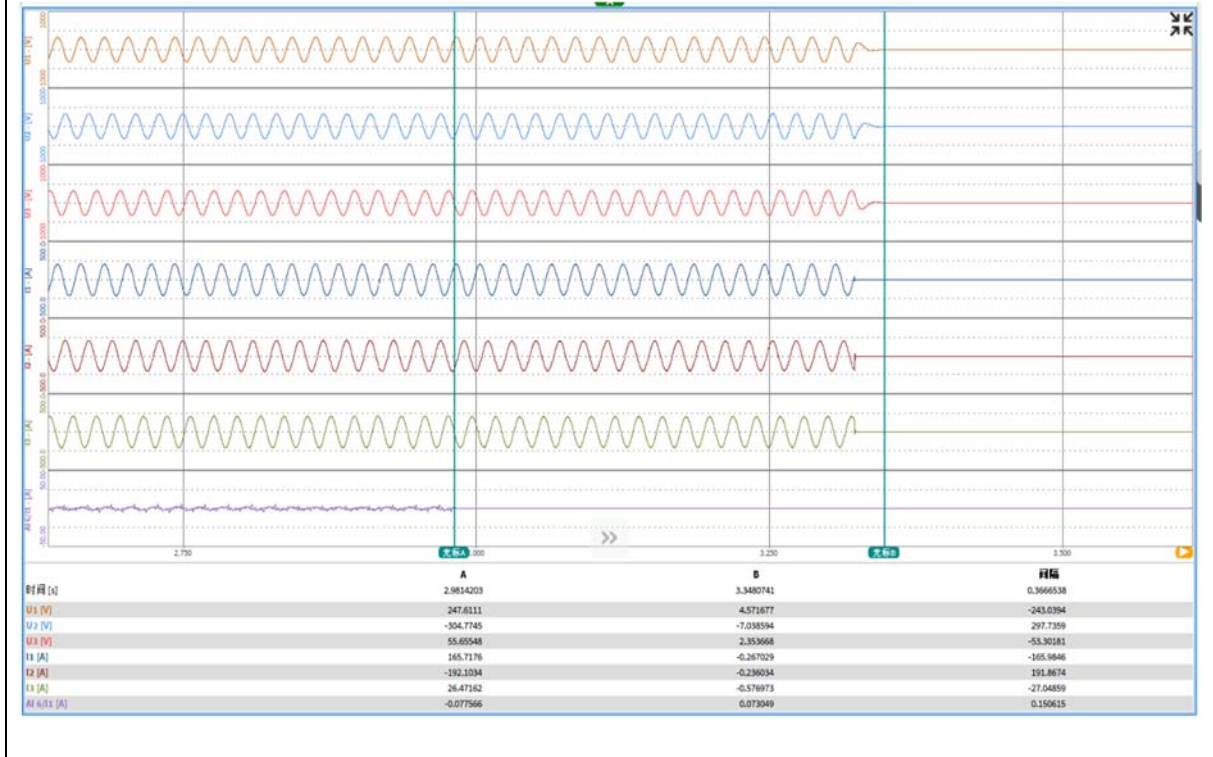
Test A(50Hz)

M(%)=-5 & N(%)=+5



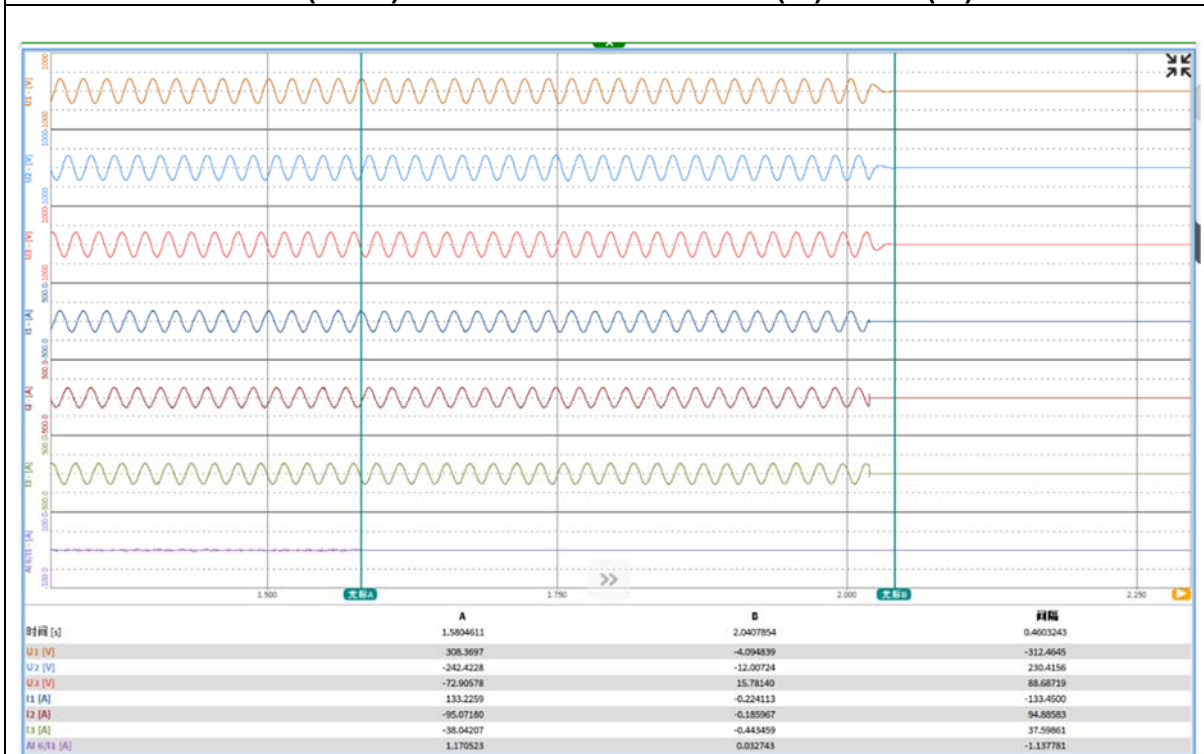
Test A(50Hz)

M(%)=-5 & N(%)=-5



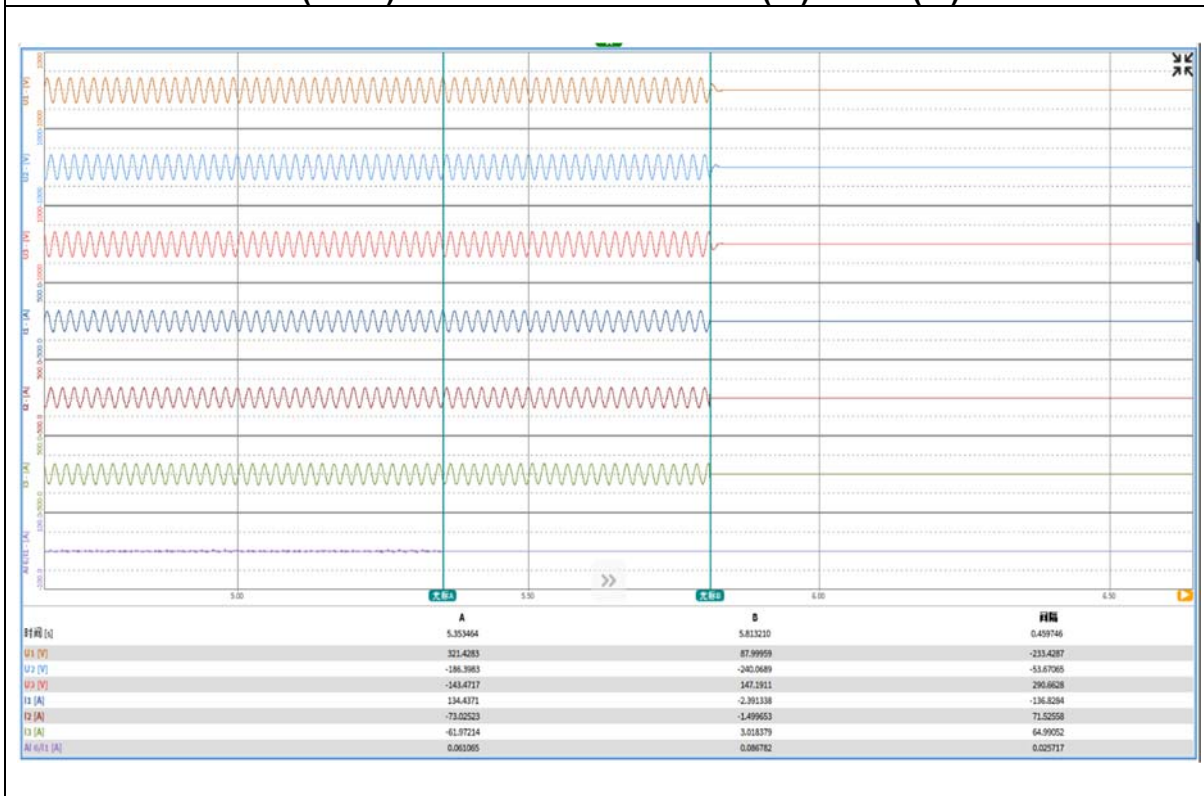
Test B(50Hz)

M(%)=0 & N(%)=0



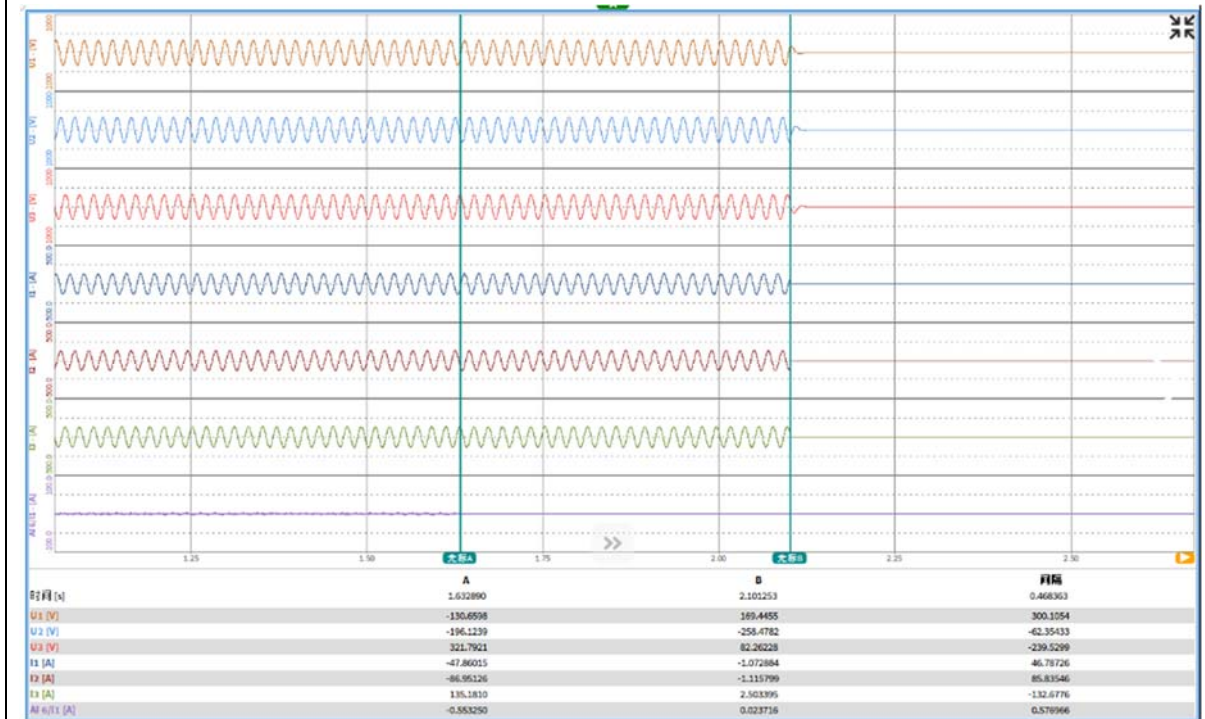
Test B(50Hz)

M(%)=0 & N(%)=+1



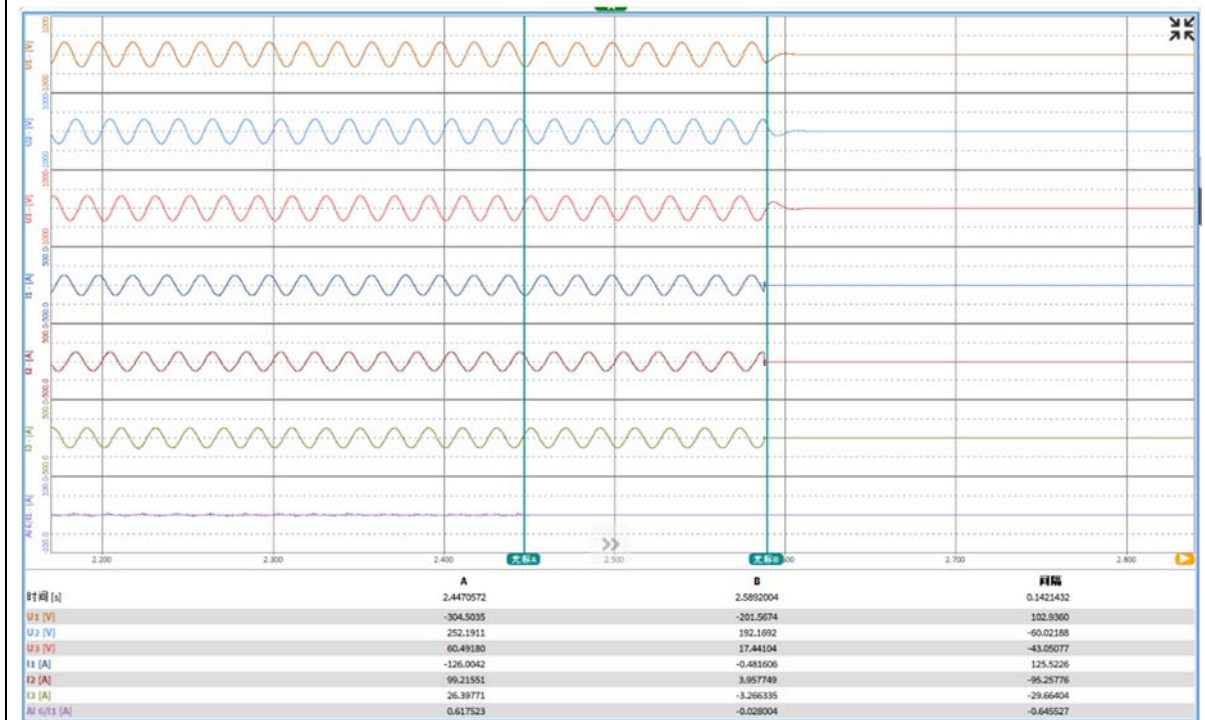
Test B(50Hz)

M(%)=0 & N(%)=+2



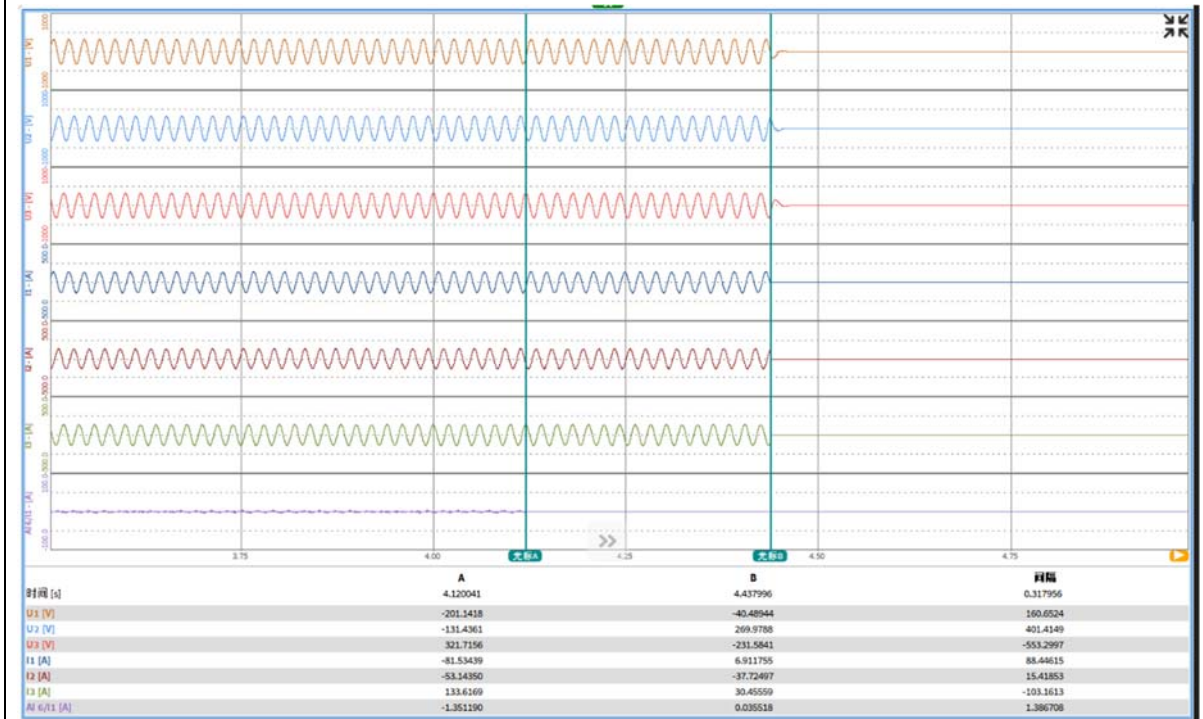
Test B(50Hz)

M(%)=0 & N(%)=+3



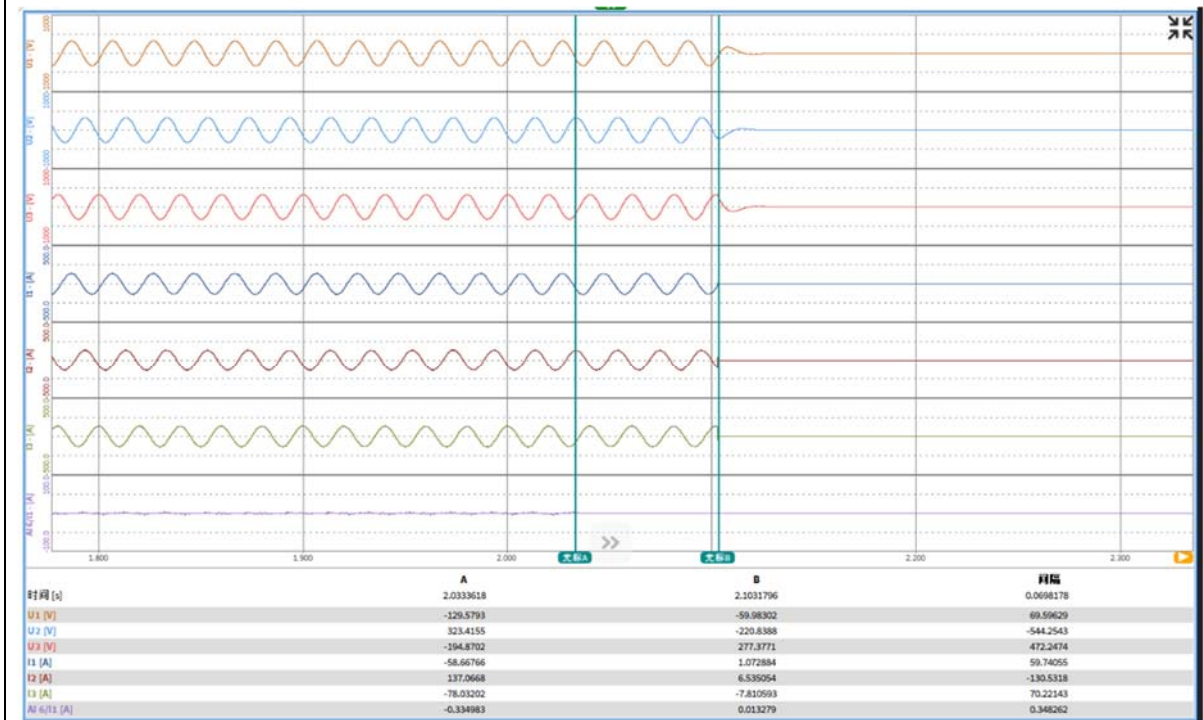
Test B(50Hz)

M(%)=0 & N(%)=+4



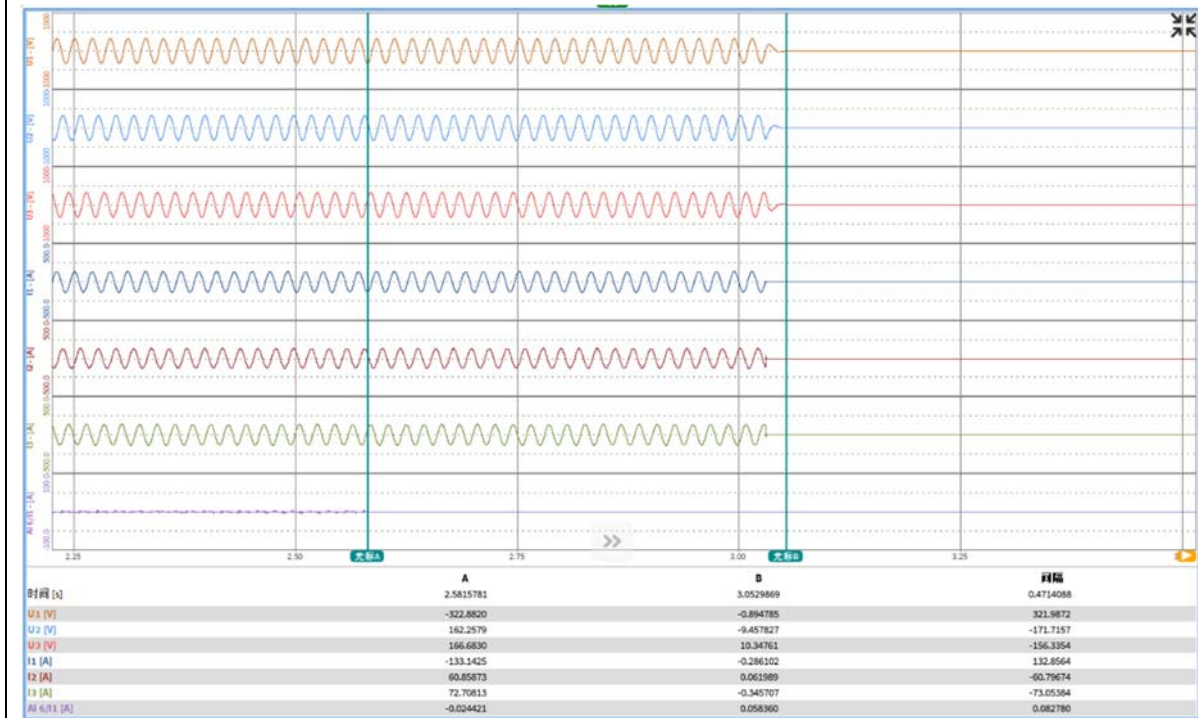
Test B(50Hz)

M(%)=0 & N(%)=+5



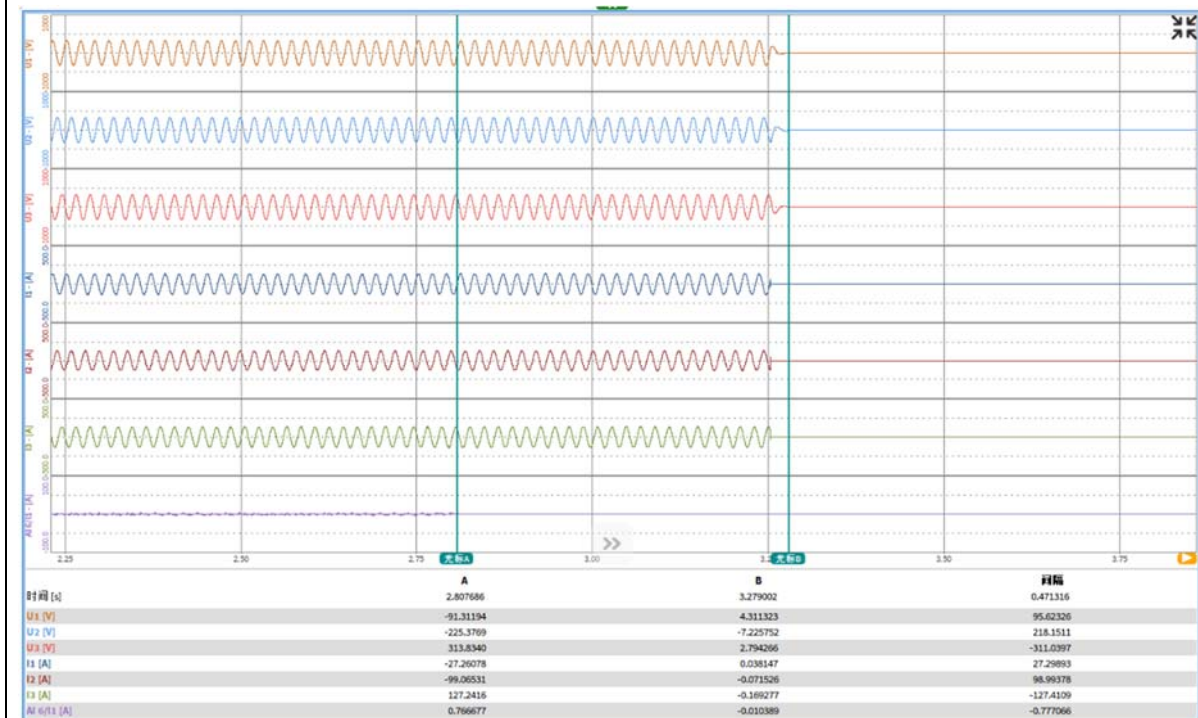
Test B(50Hz)

M(%)=0 & N(%)=-1



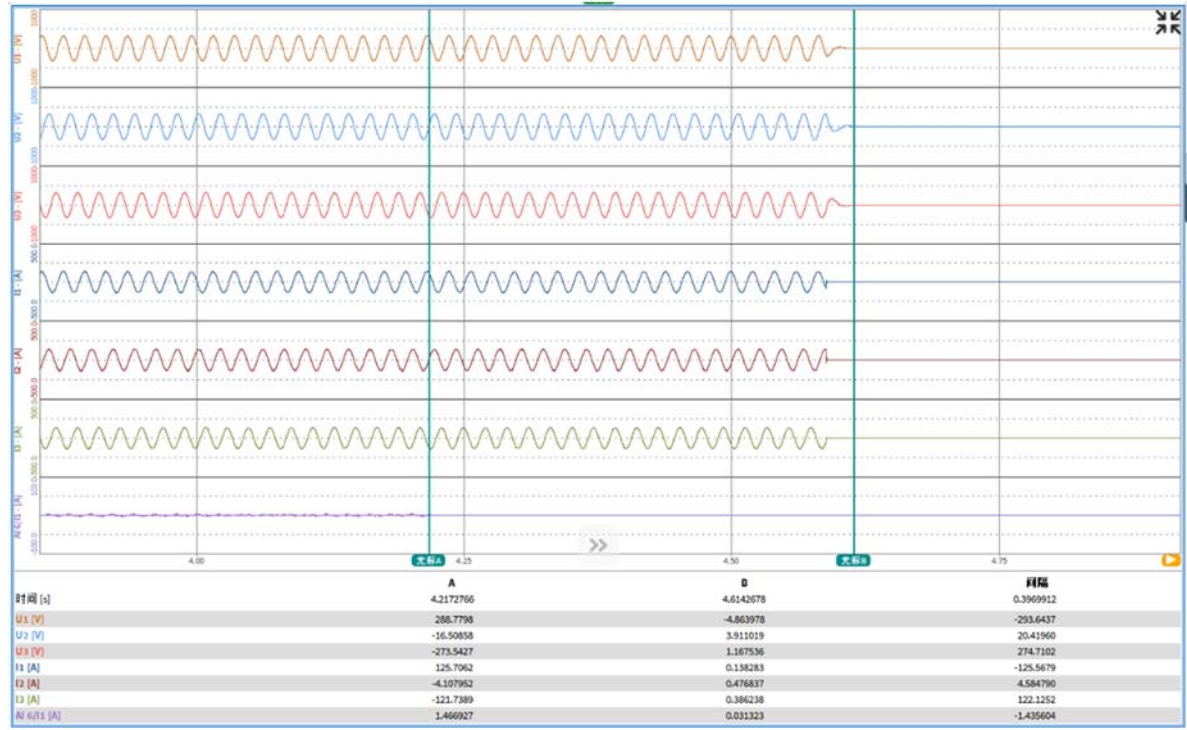
Test B(50Hz)

M(%)=0 & N(%)=-2



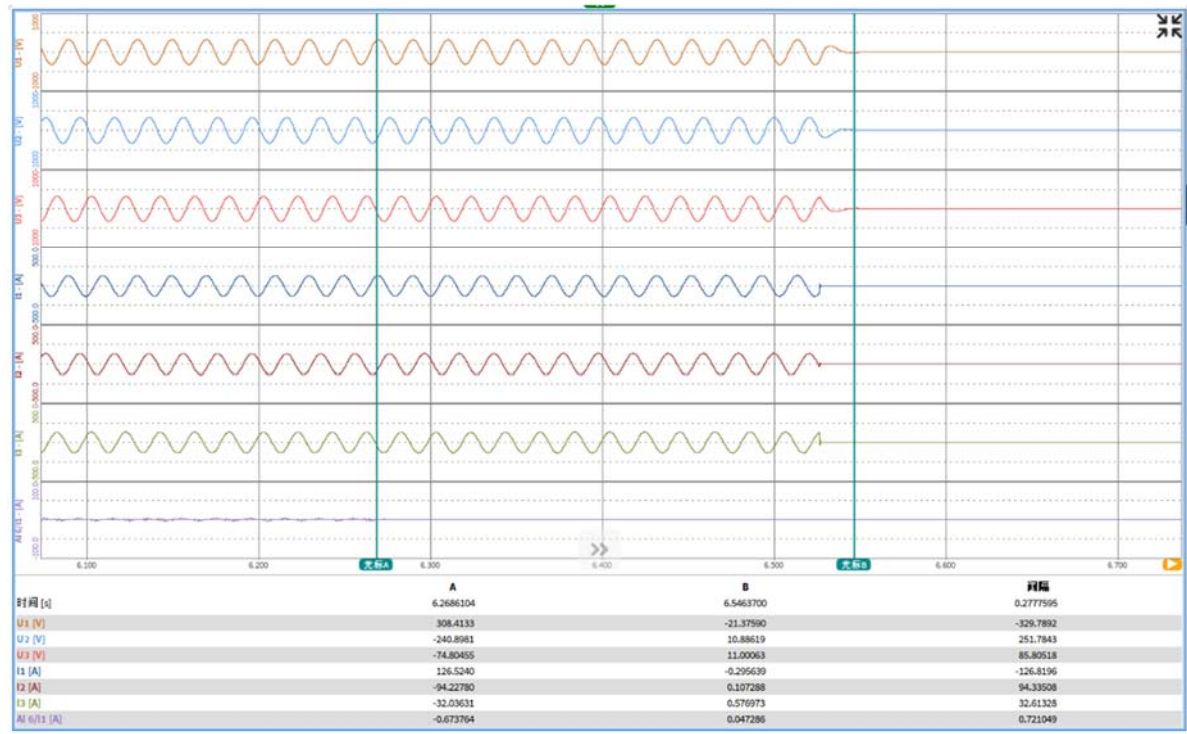
Test B(50Hz)

M(%)=0 & N(%)=-3



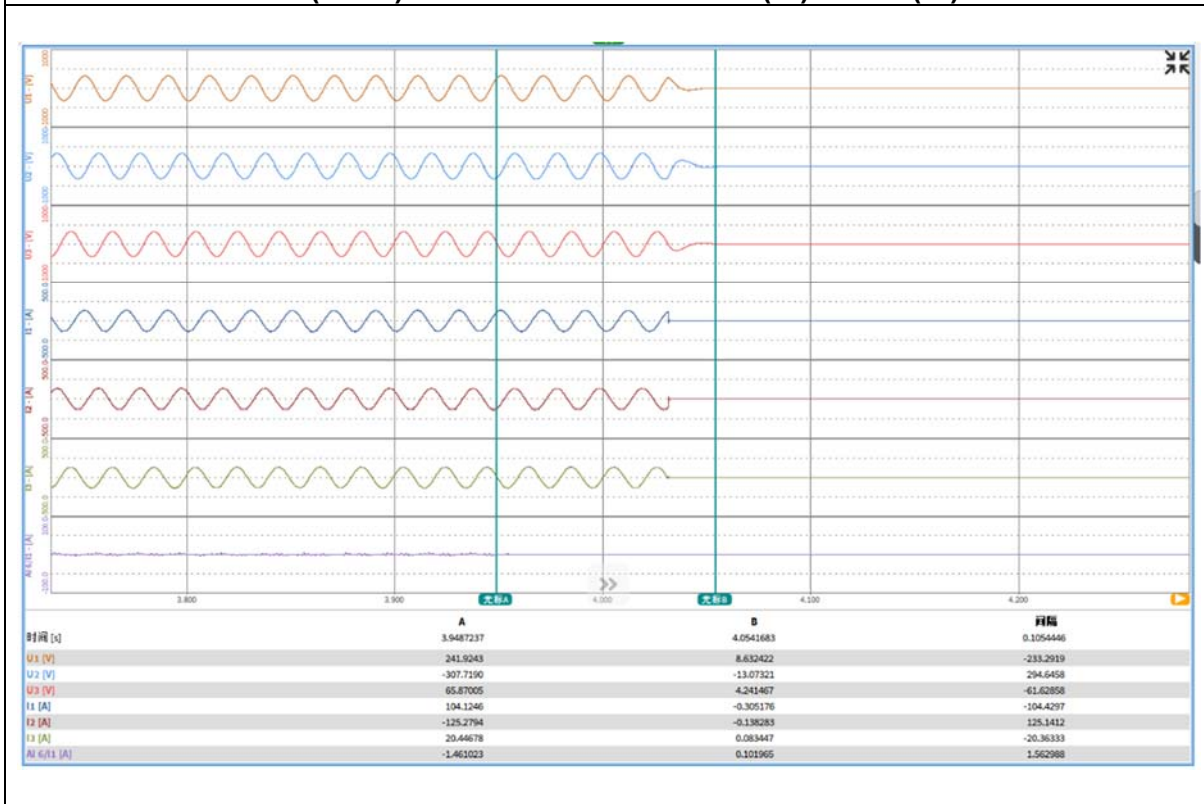
Test B(50Hz)

M(%)=0 & N(%)=-4



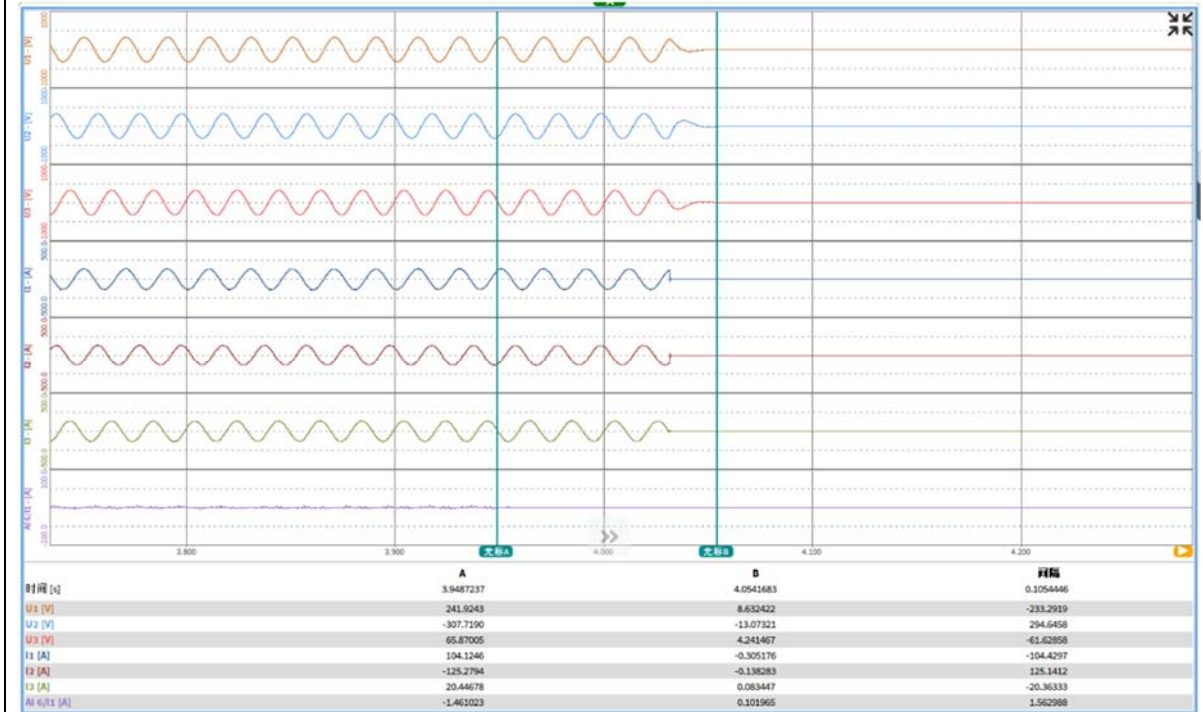
Test B(50Hz)

M(%)=0 & N(%)=-5



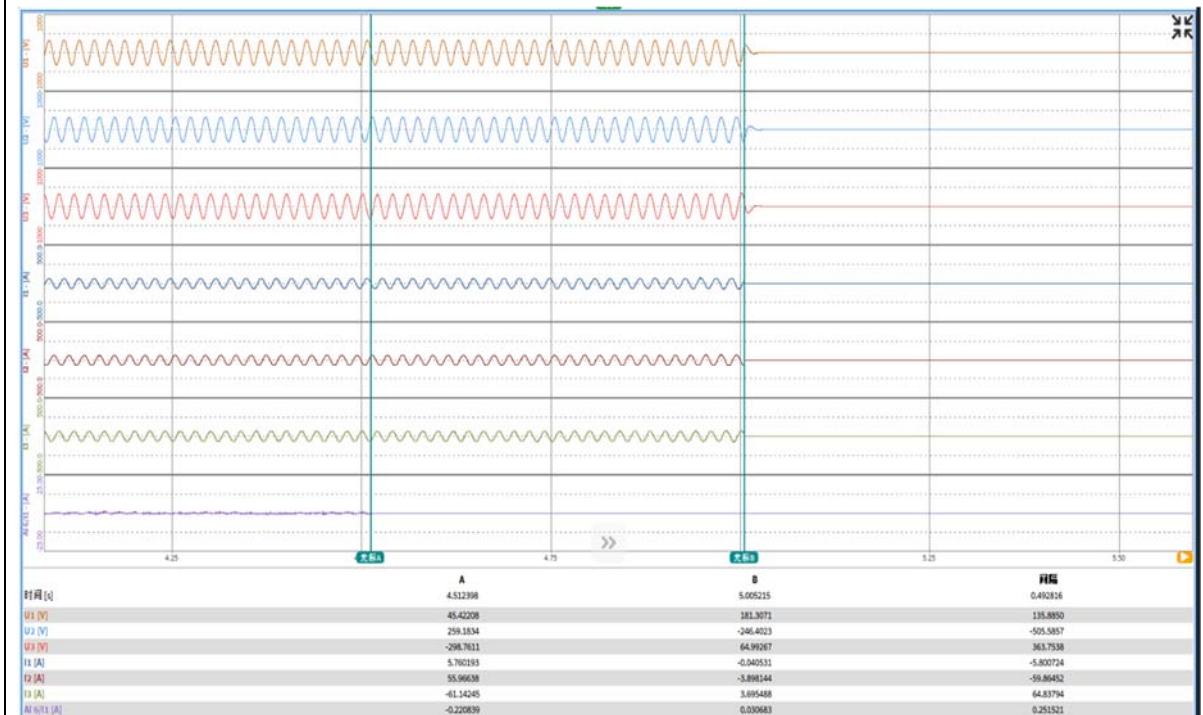
Test C(50Hz)

M(%)=0 & N(%)=0



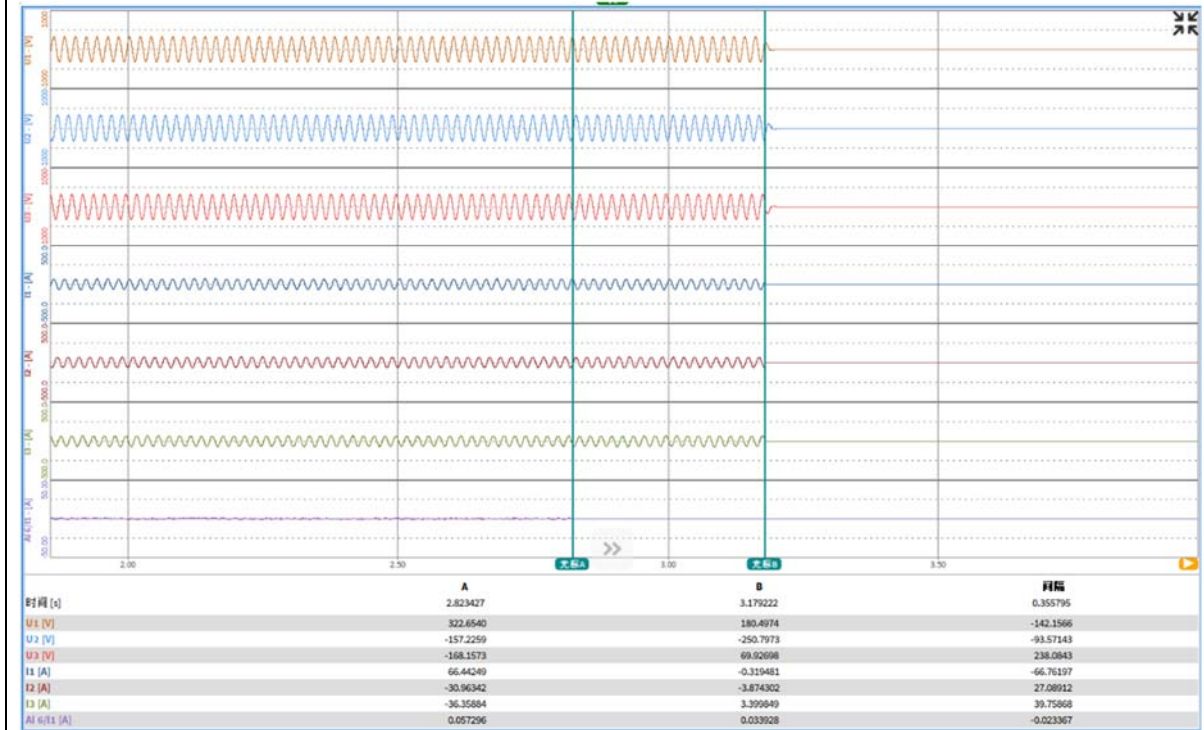
Test C(50Hz)

M(%)=0 & N(%)=+1



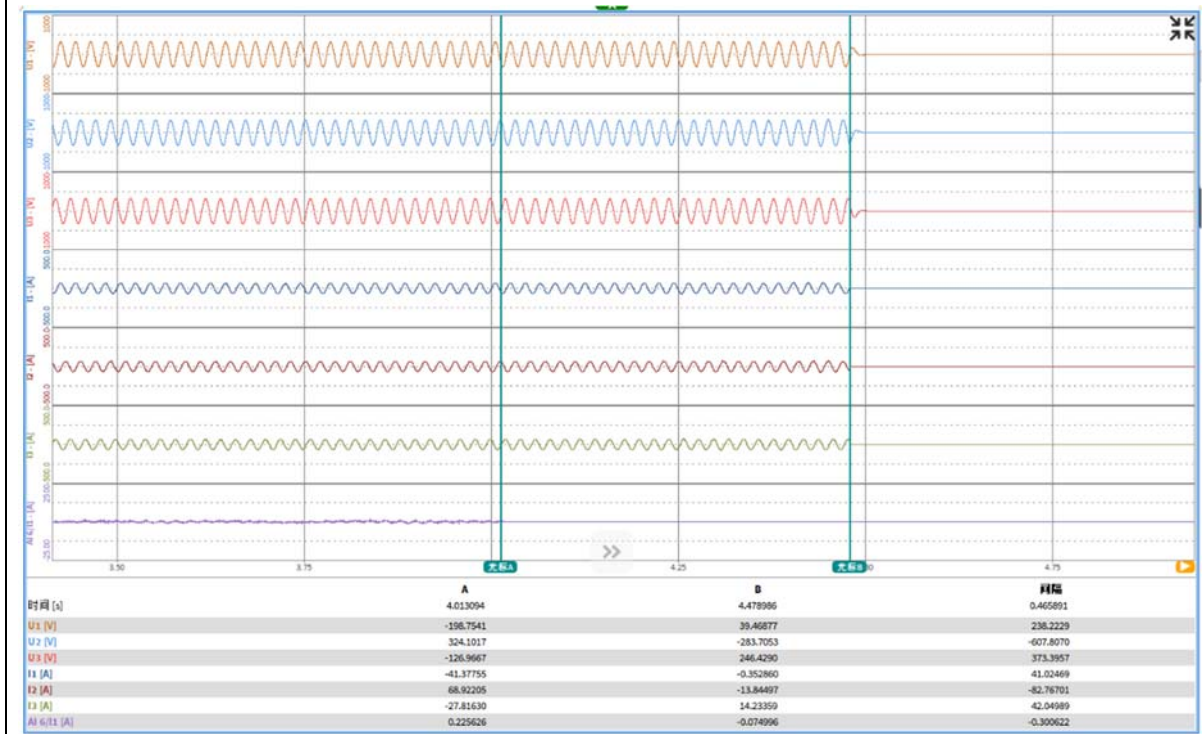
Test C(50Hz)

M(%)=0 & N(%)=+2



Test C(50Hz)

M(%)=0 & N(%)=+3



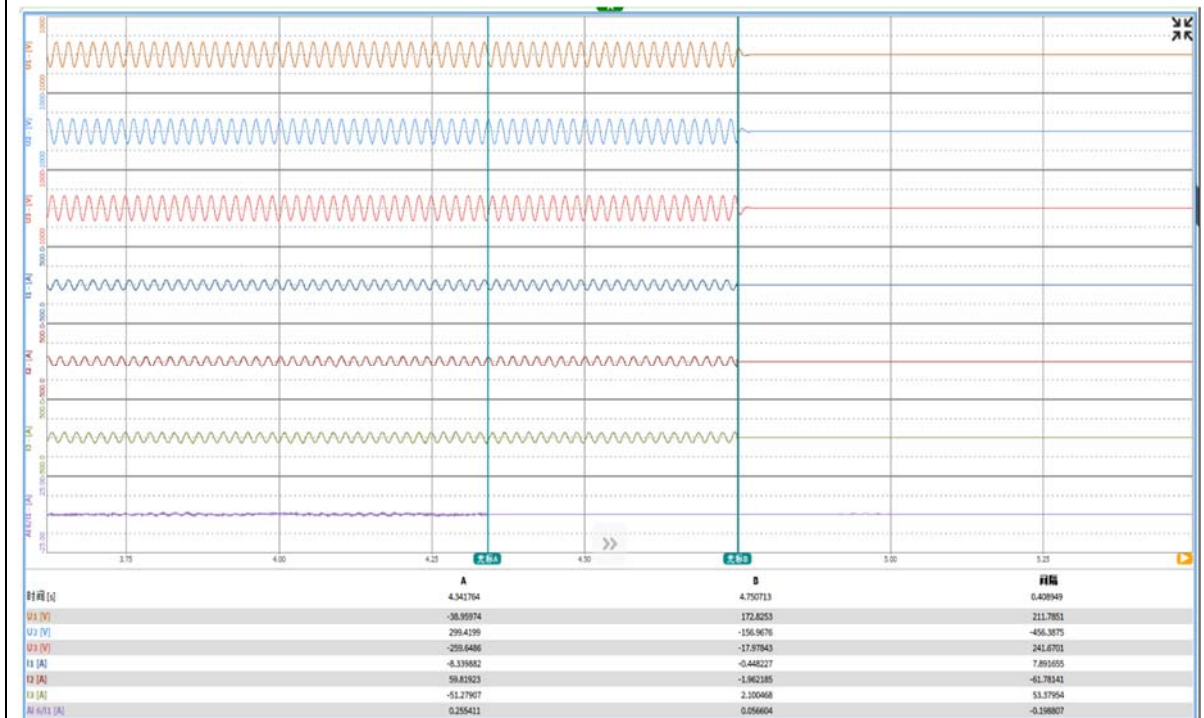
Test C(50Hz)

M(%)=0 & N(%)=+4



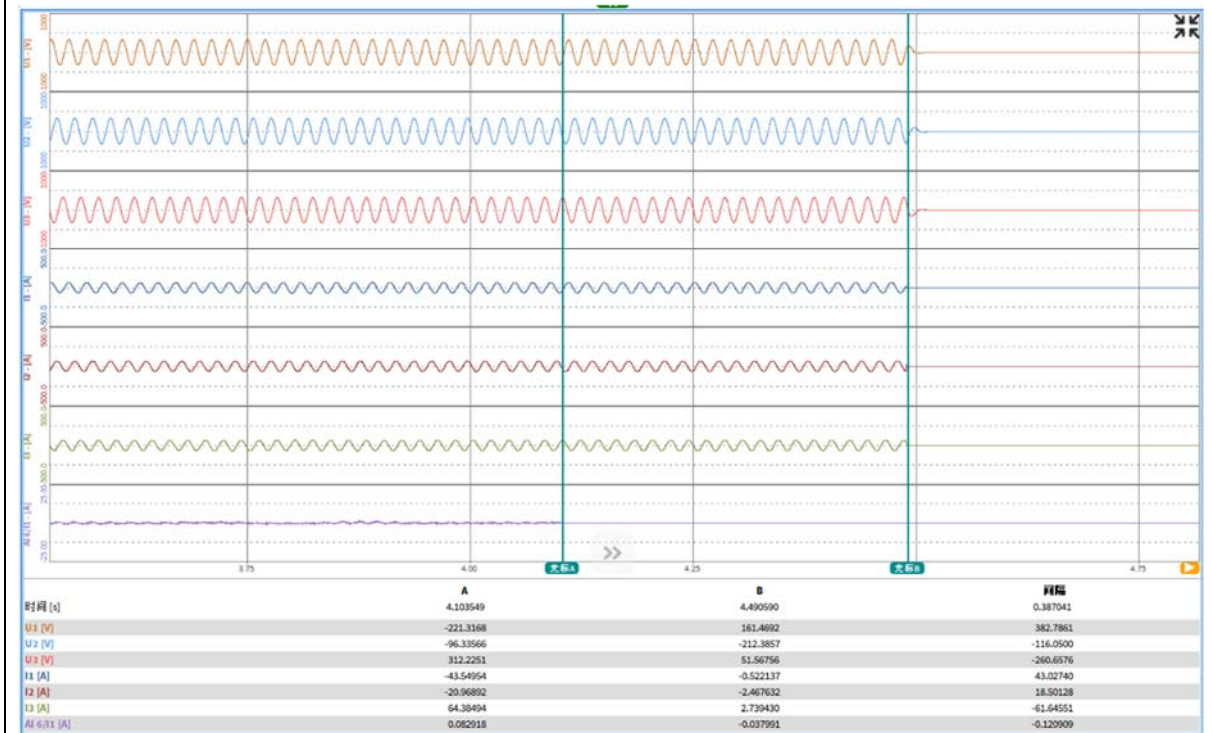
Test C(50Hz)

M(%)=0 & N(%)=+5



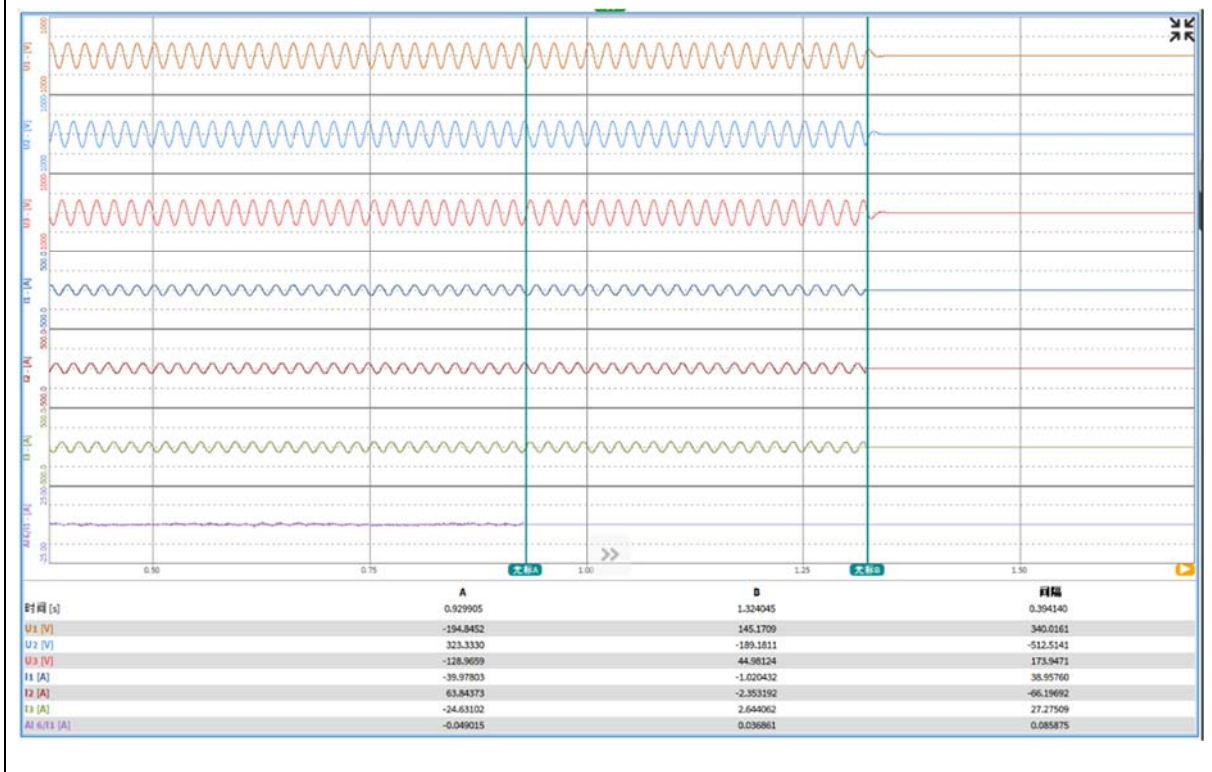
Test C(50Hz)

M(%)=0 & N(%)=-1



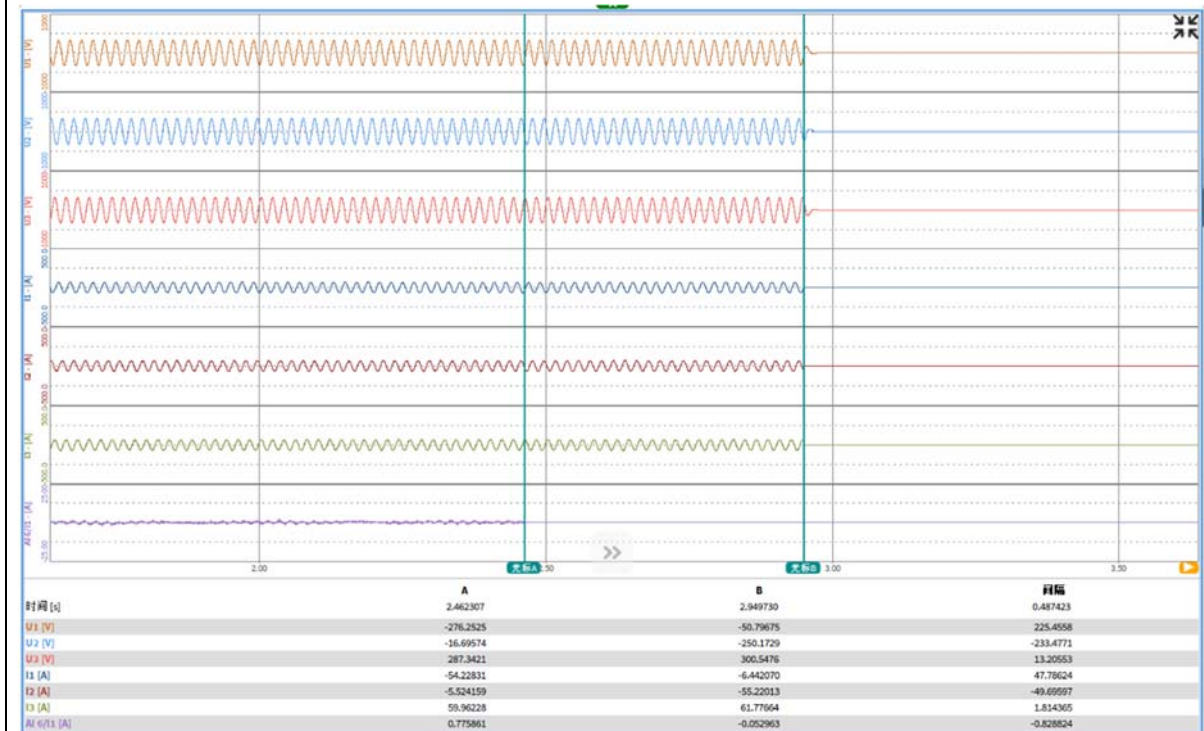
Test C(50Hz)

M(%)=0 & N(%)=-2



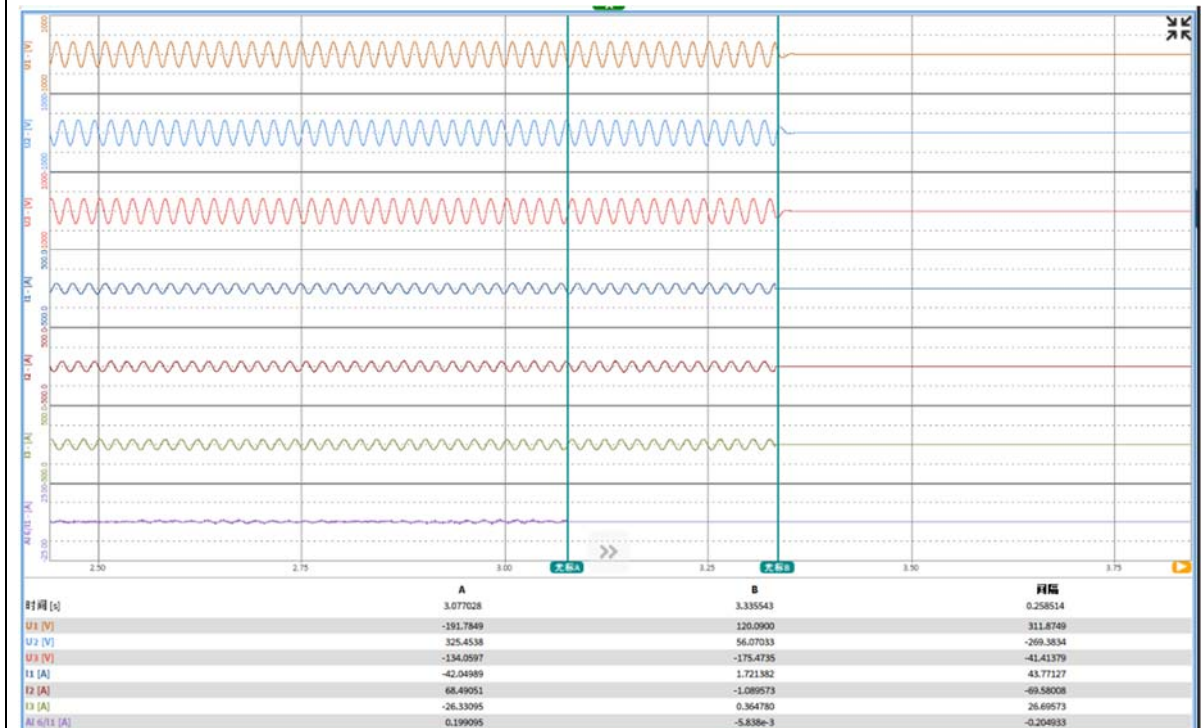
Test C(50Hz)

M(%)=0 & N(%)=-3



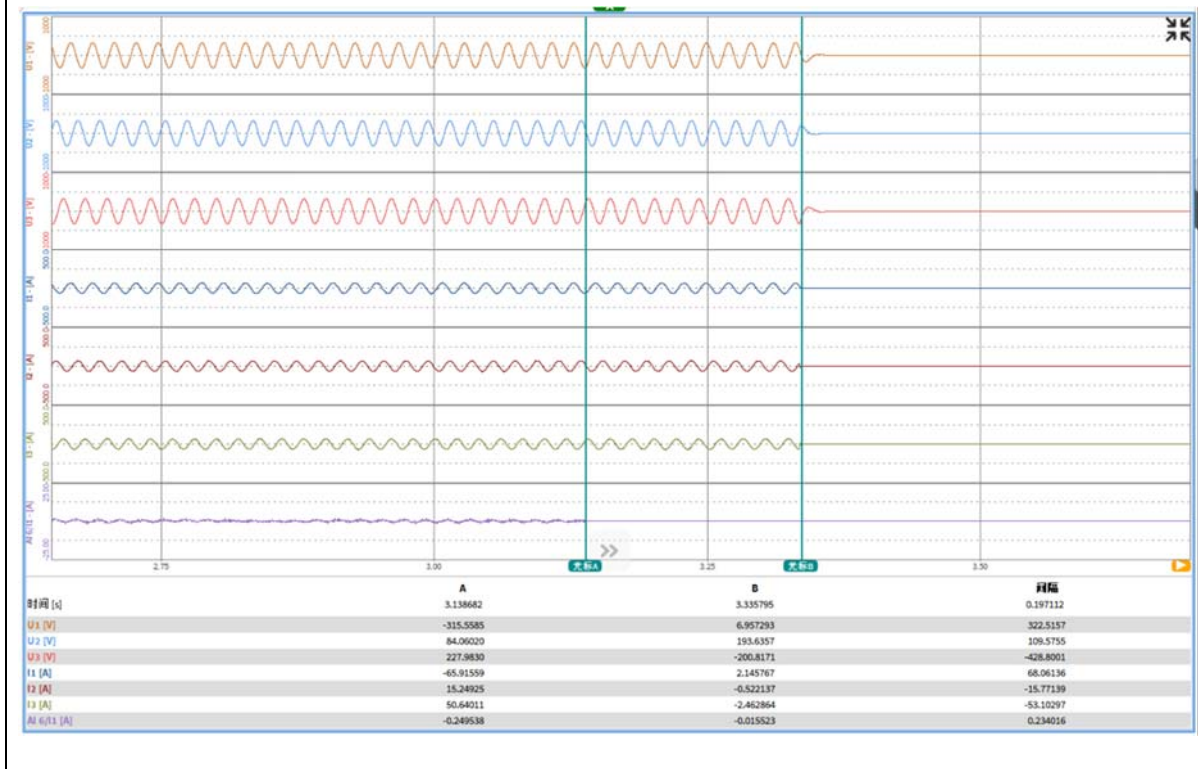
Test C(50Hz)

M(%)=0 & N(%)=-4



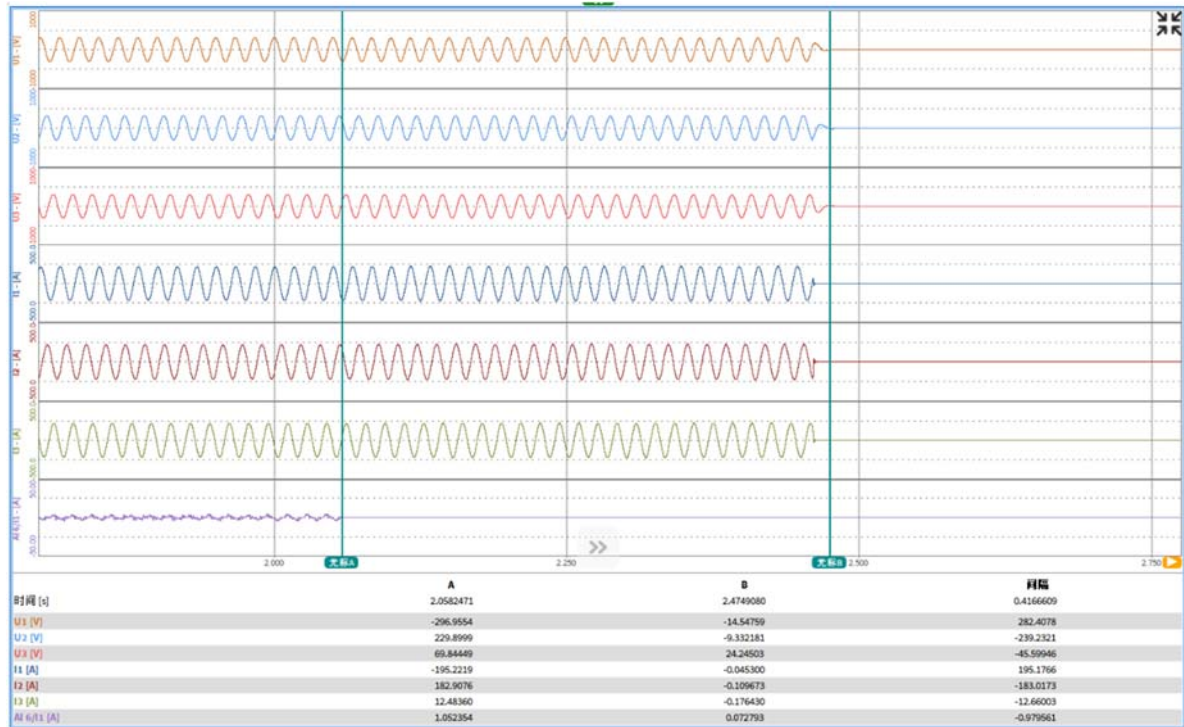
Test C(50Hz)

M(%)=0 & N(%)=-5



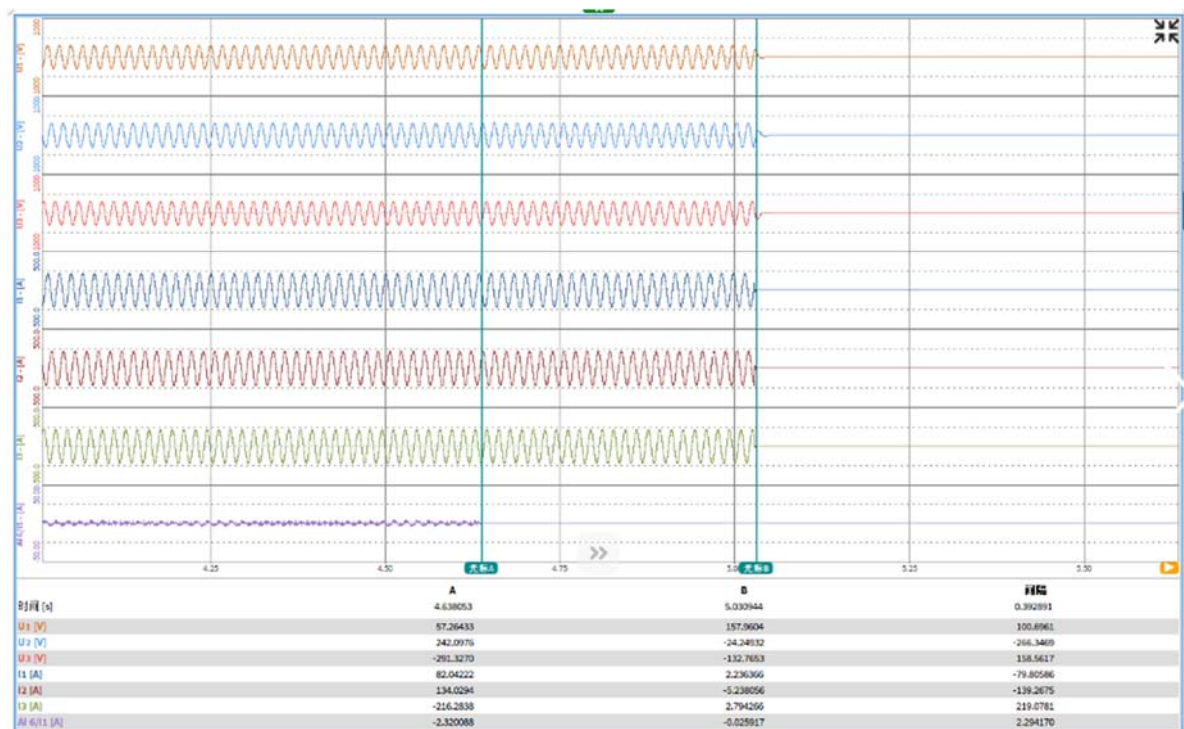
Test A(60Hz)

M(%)=0 & N(%)=0



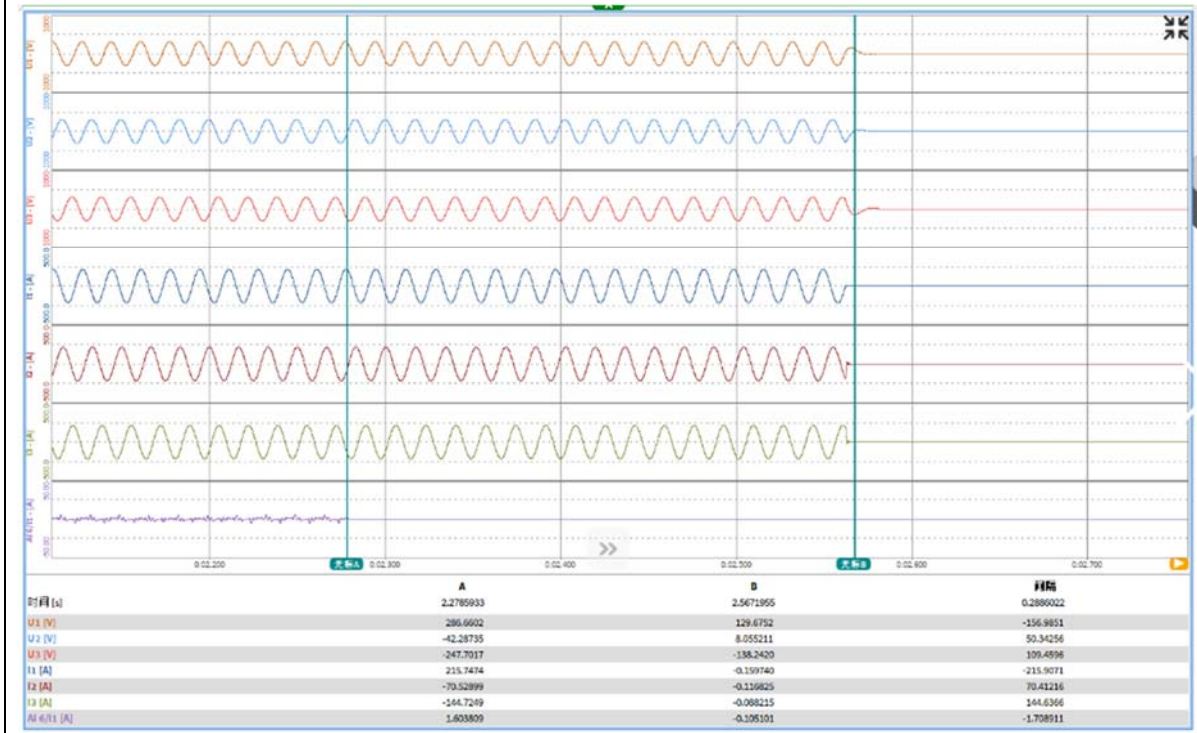
Test A(60Hz)

M(%)=0 & N(%)=+5



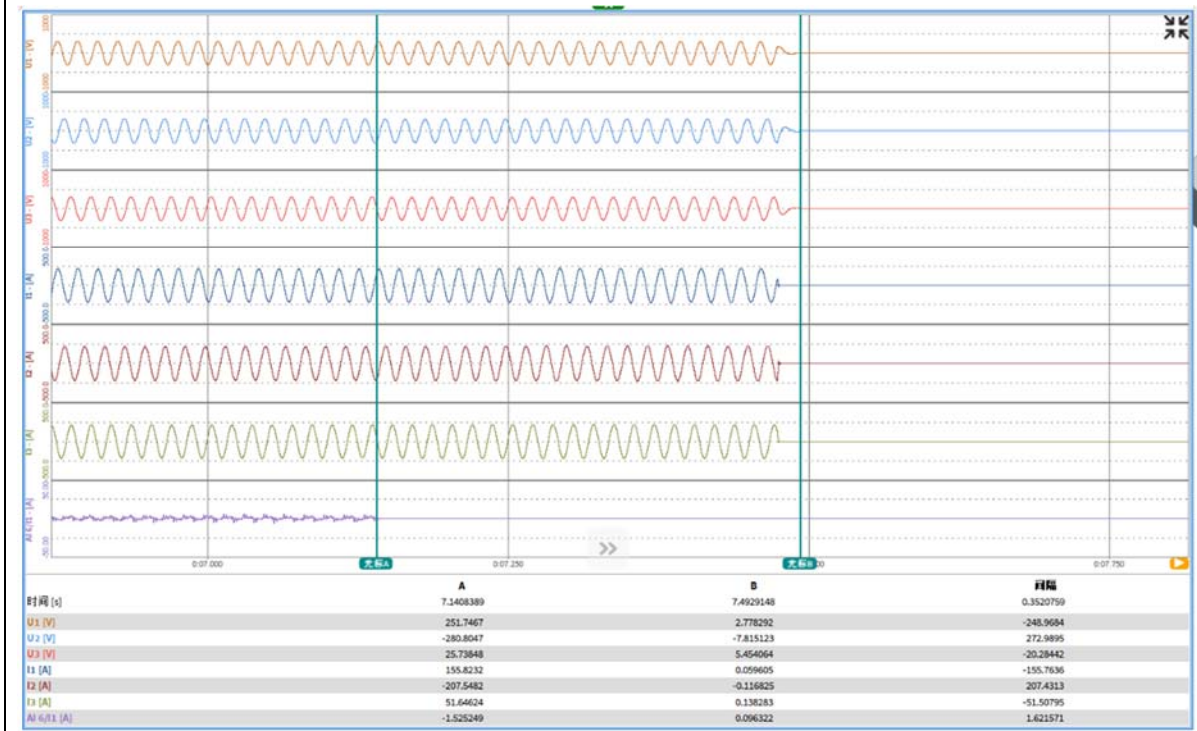
Test A(60Hz)

M(%)=0 & N(%)=-5



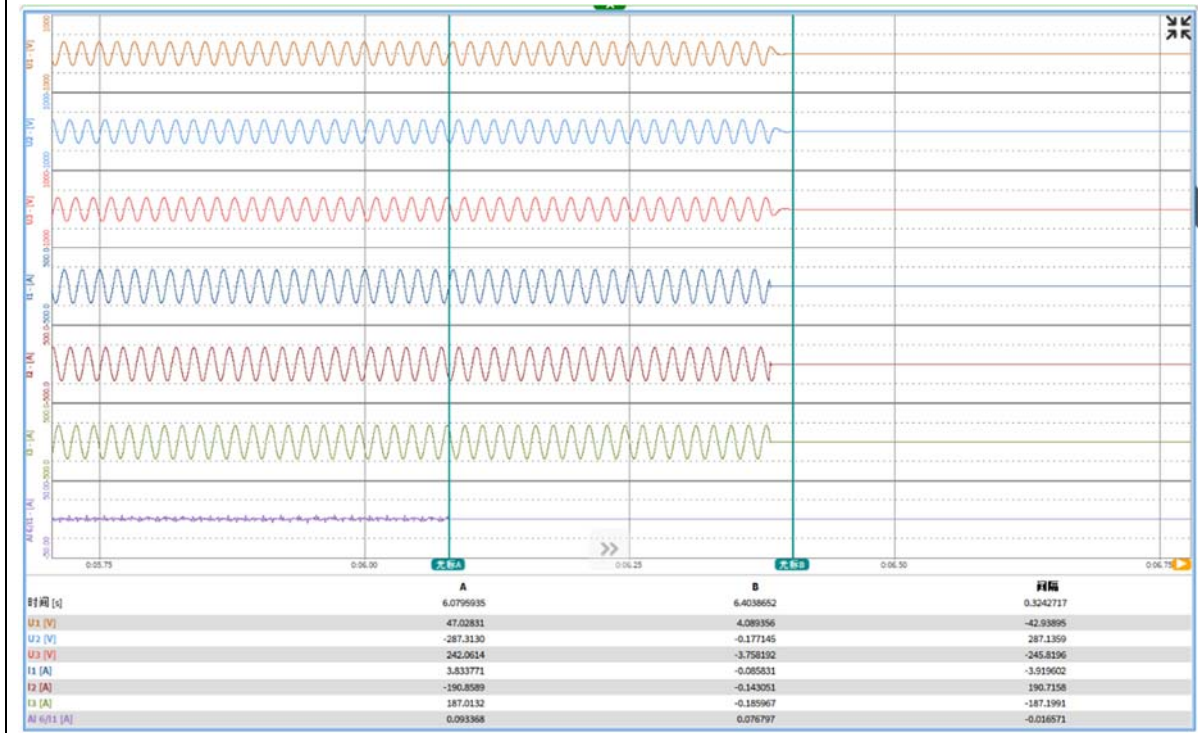
Test A(60Hz)

M(%)=+5 & N(%)=0



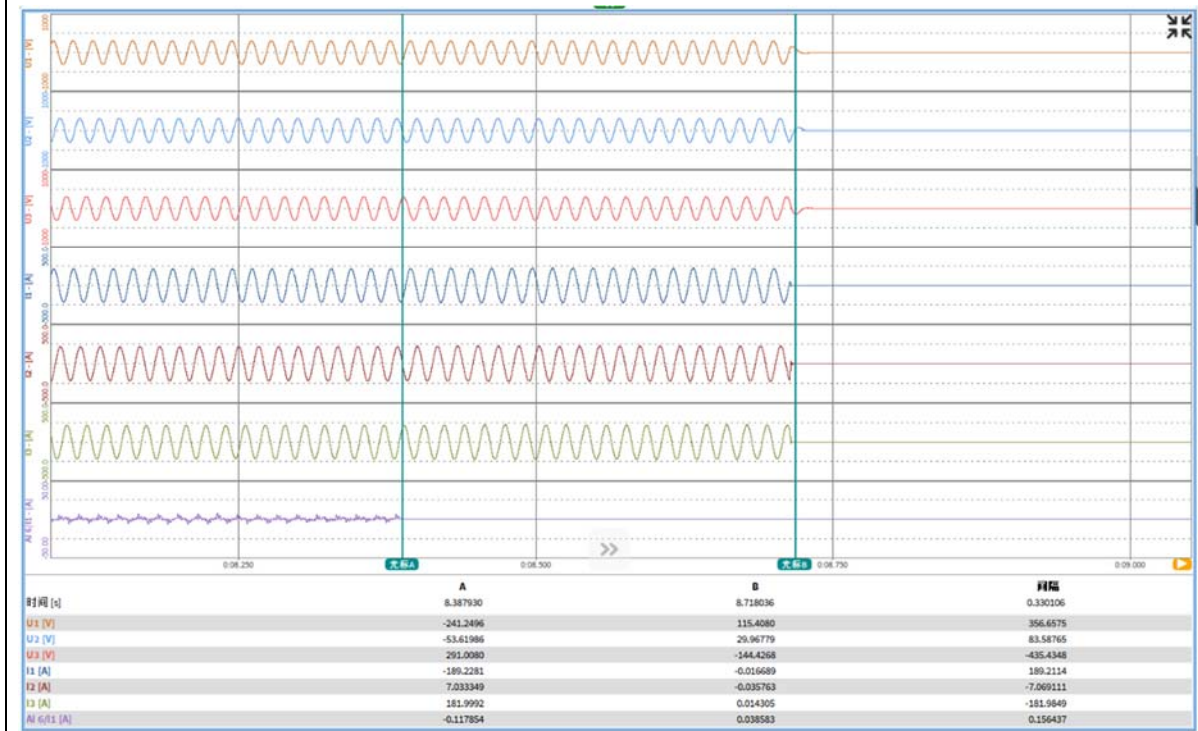
Test A(60Hz)

M(+)=+5 & N(+)=+5



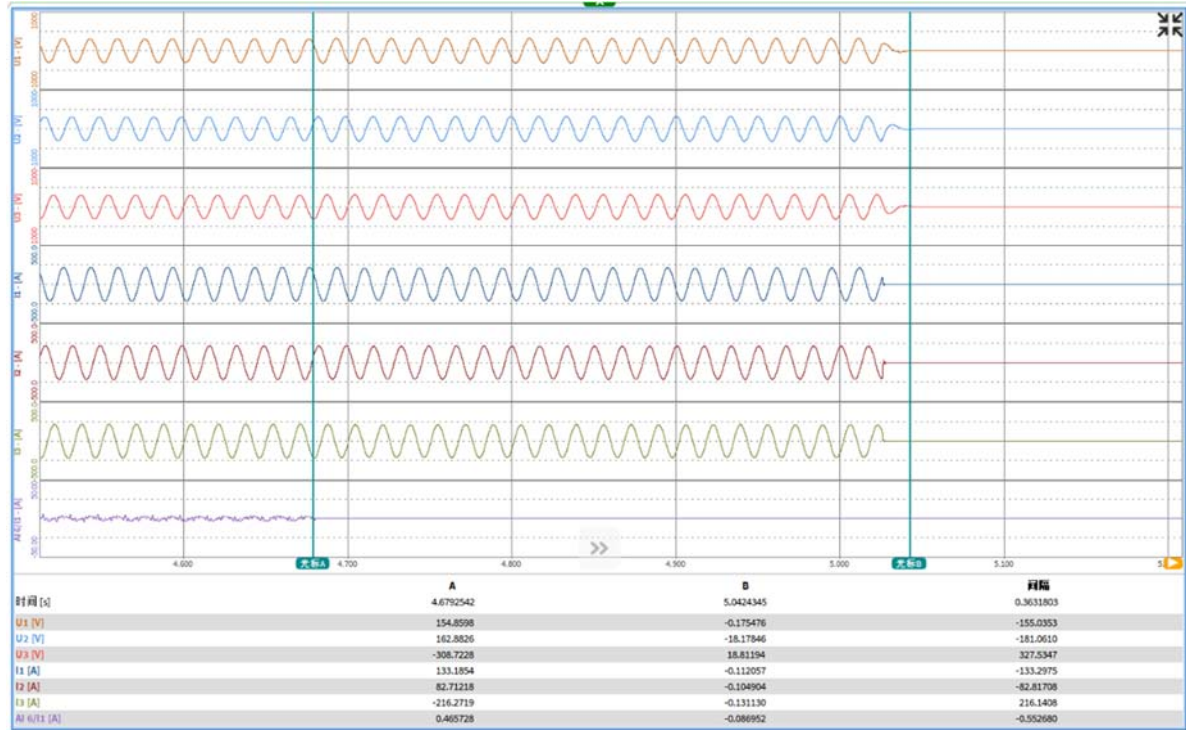
Test A(60Hz)

M(+)=+5 & N(-)=-5



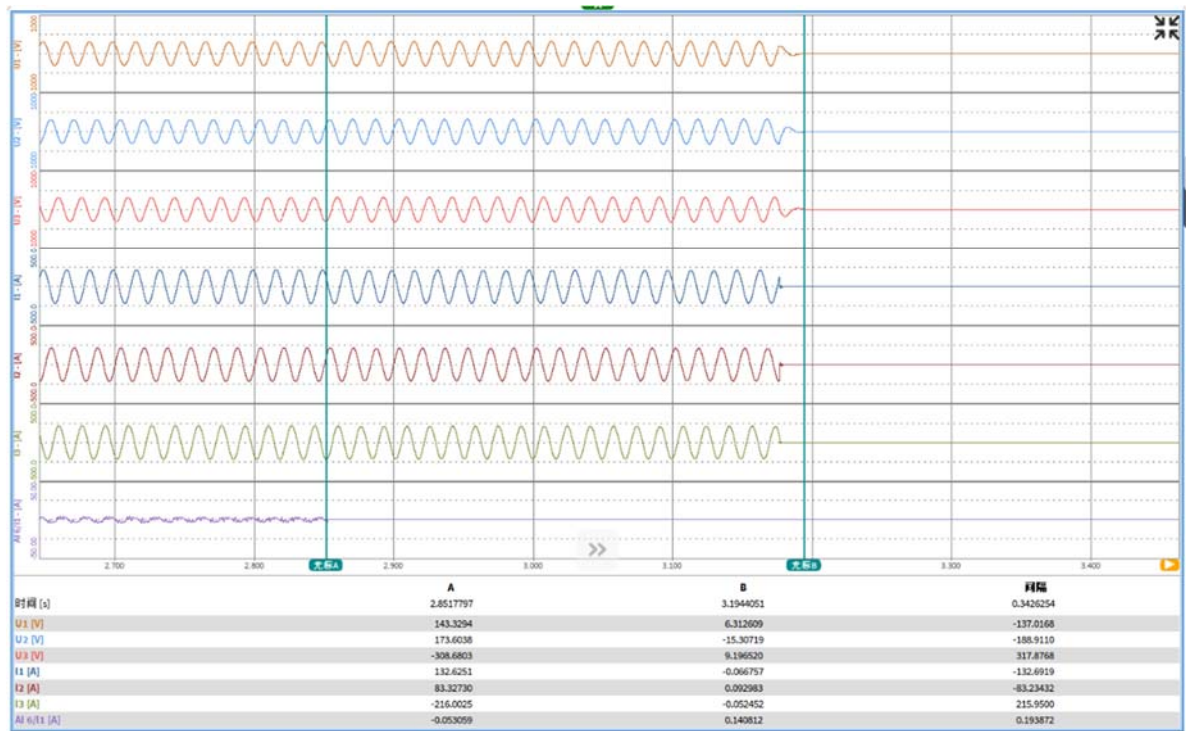
Test A(60Hz)

M(%)=-5 & N(%)=0



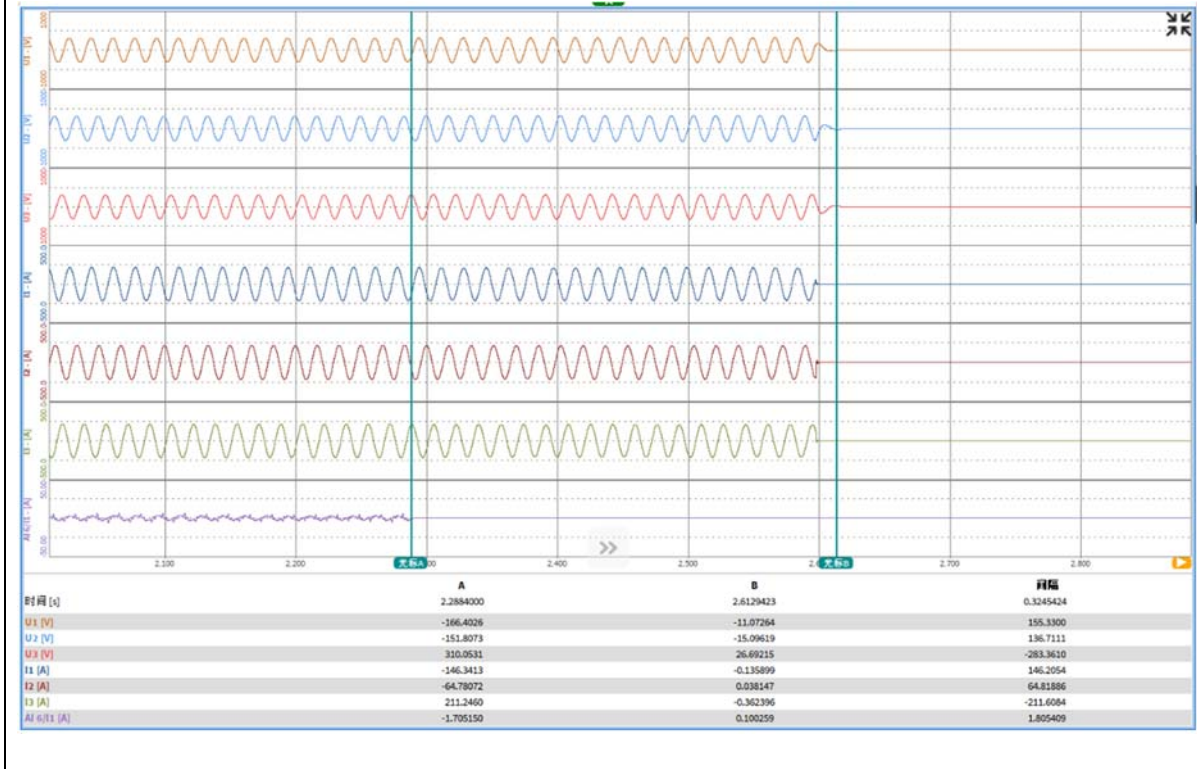
Test A(60Hz)

M(%)=-5 & N(%)=+5



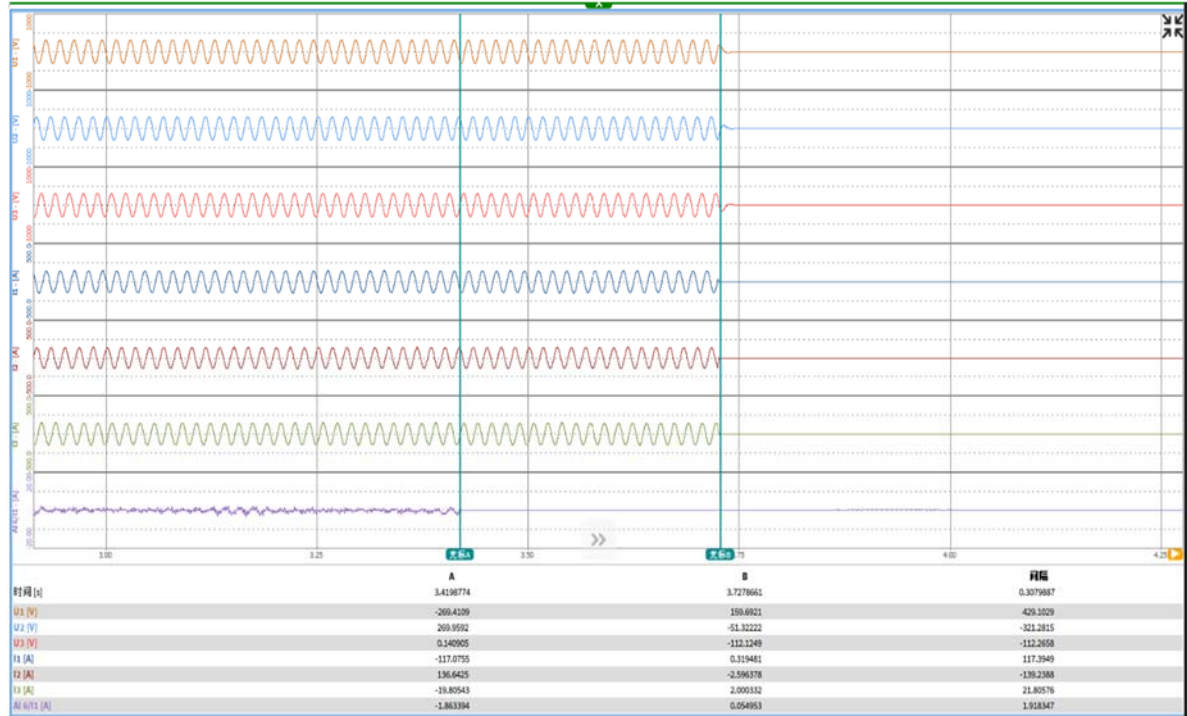
Test A(60Hz)

M(%)=-5 & N(%)=-5



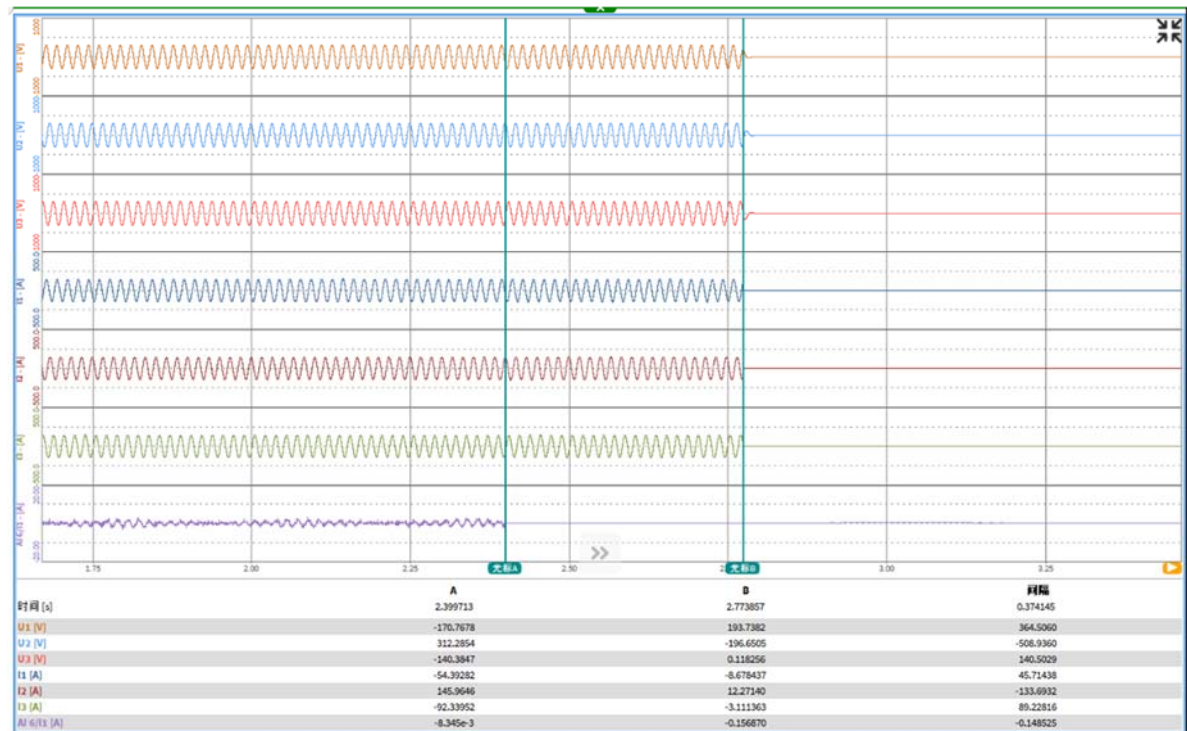
Test B(60Hz)

M(%)=0 & N(%)=0



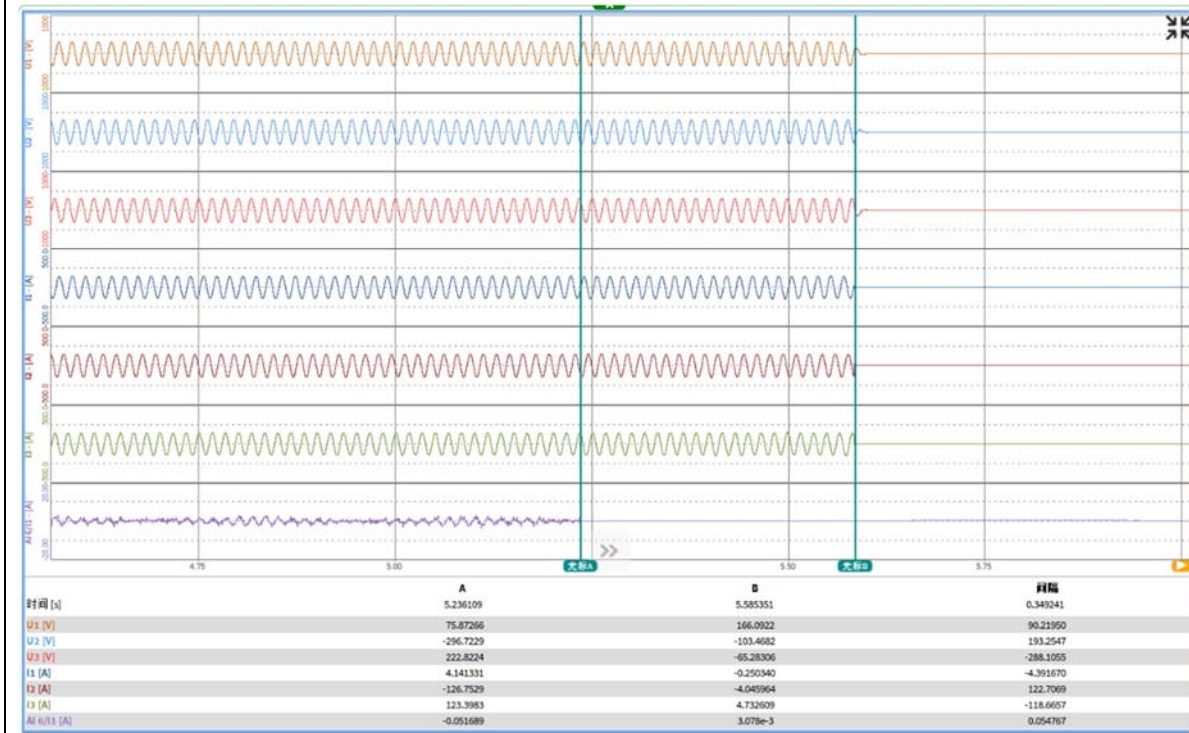
Test B(60Hz)

M(%)=0 & N(%)=+1



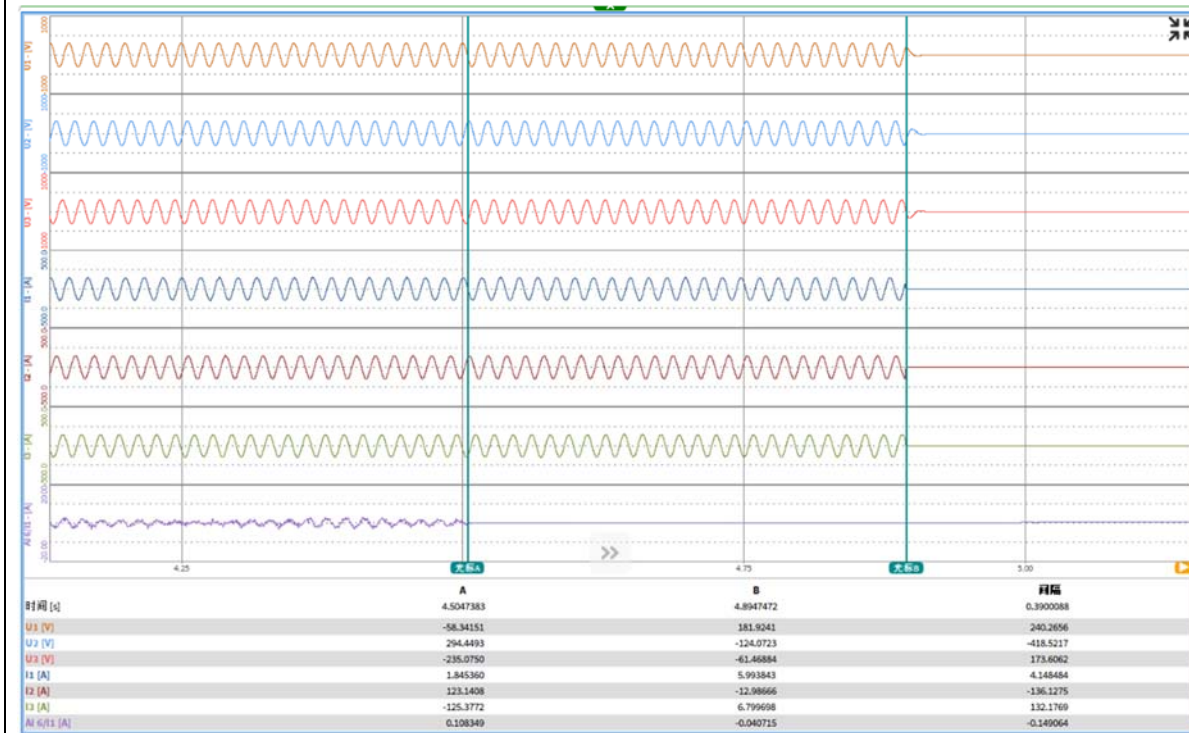
Test B(60Hz)

M(%)=0 & N(%)=+2



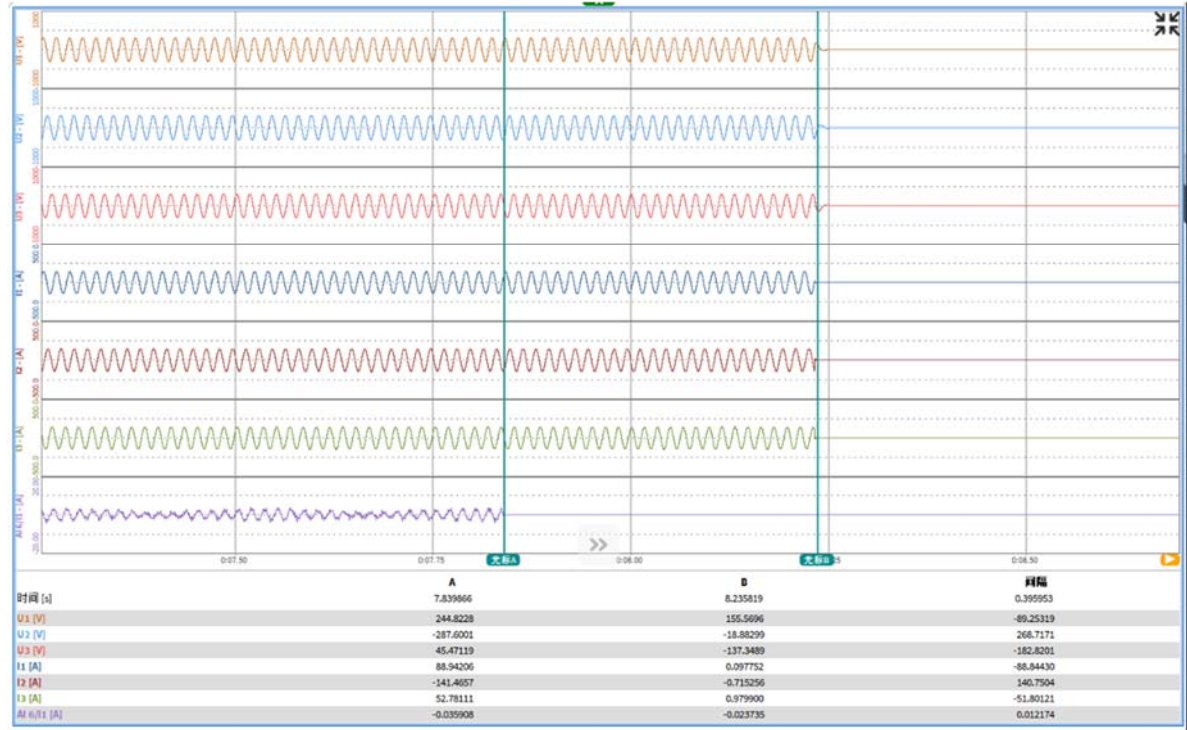
Test B(60Hz)

M(%)=0 & N(%)=+3



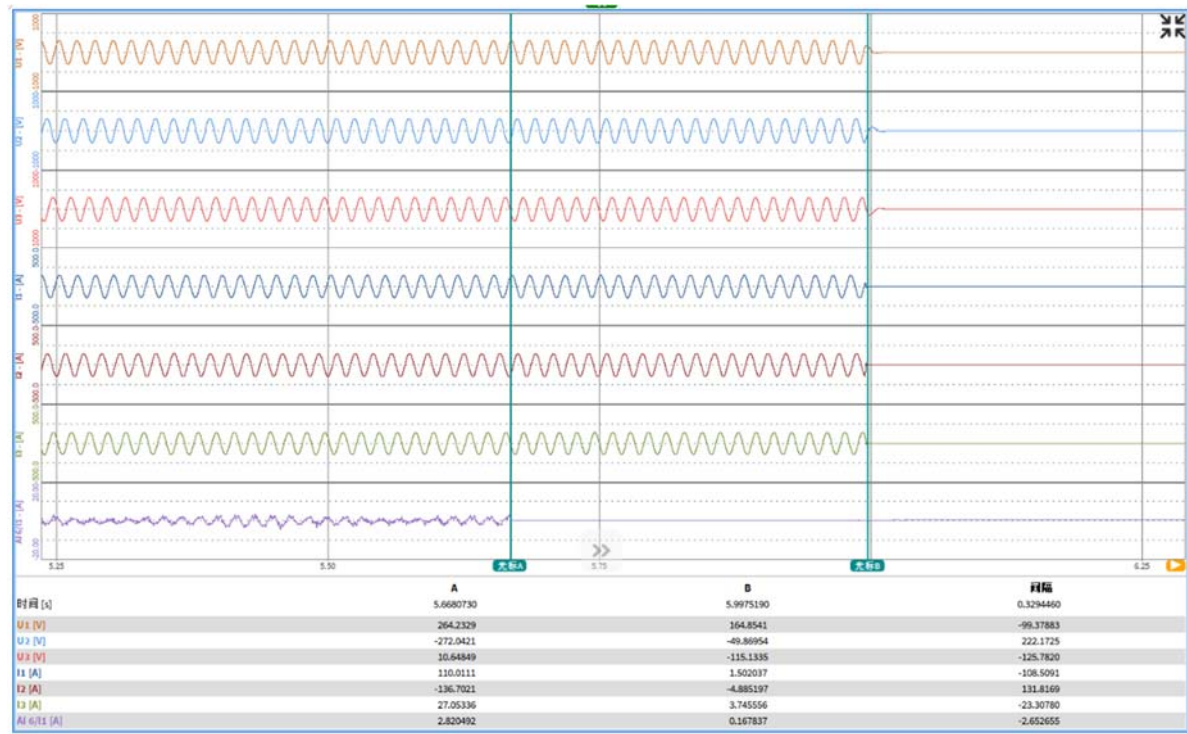
Test B(60Hz)

M(%)=0 & N(%)=+4



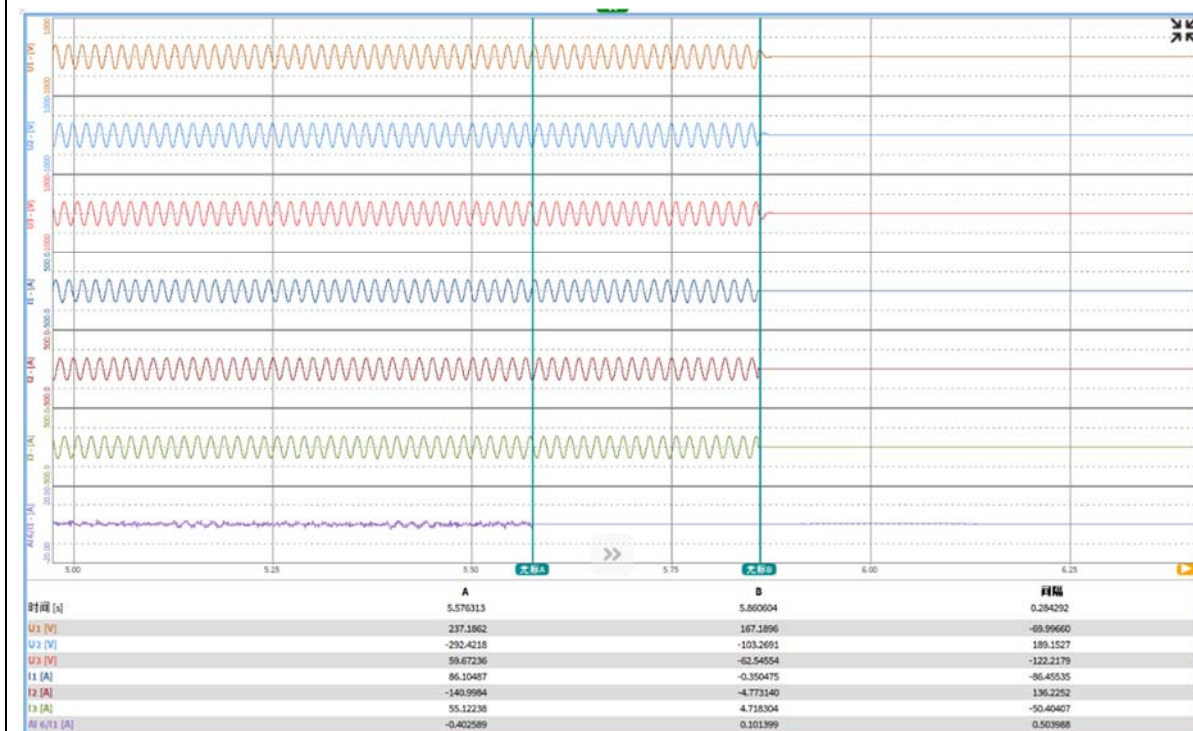
Test B(60Hz)

M(%)=0 & N(%)=+5



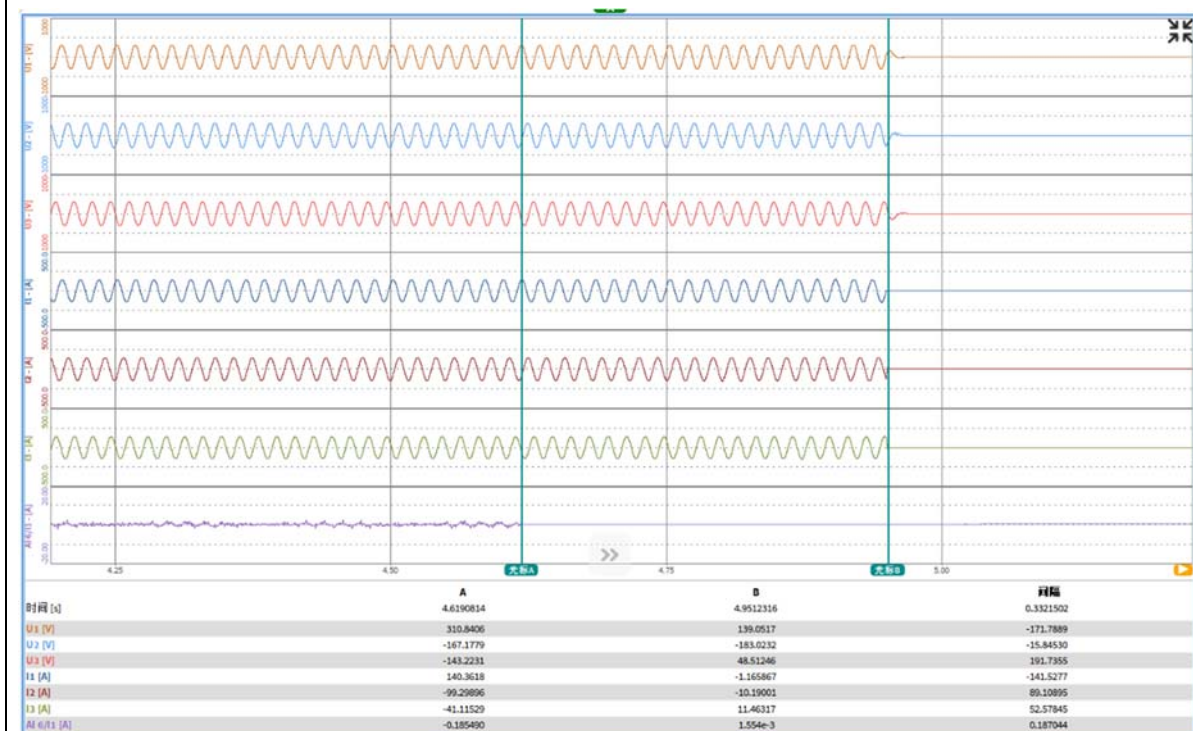
Test B(60Hz)

M(%)=0 & N(%)=-1



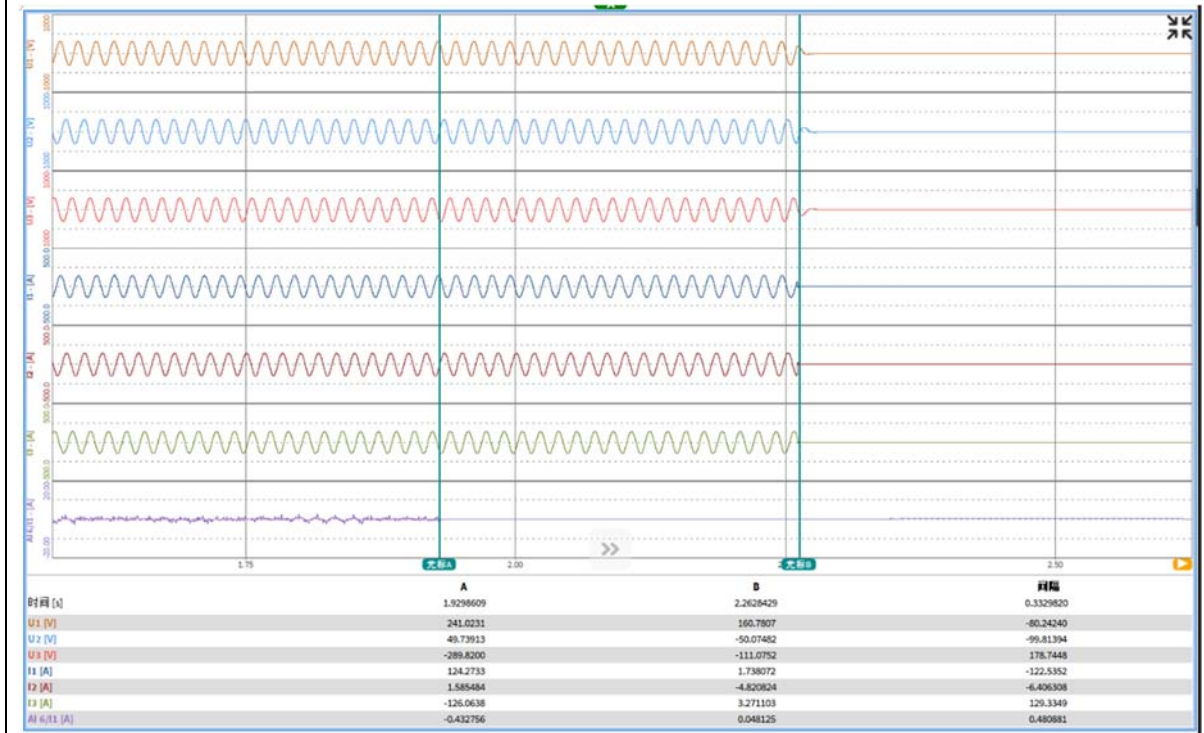
Test B(60Hz)

M(%)=0 & N(%)=-2



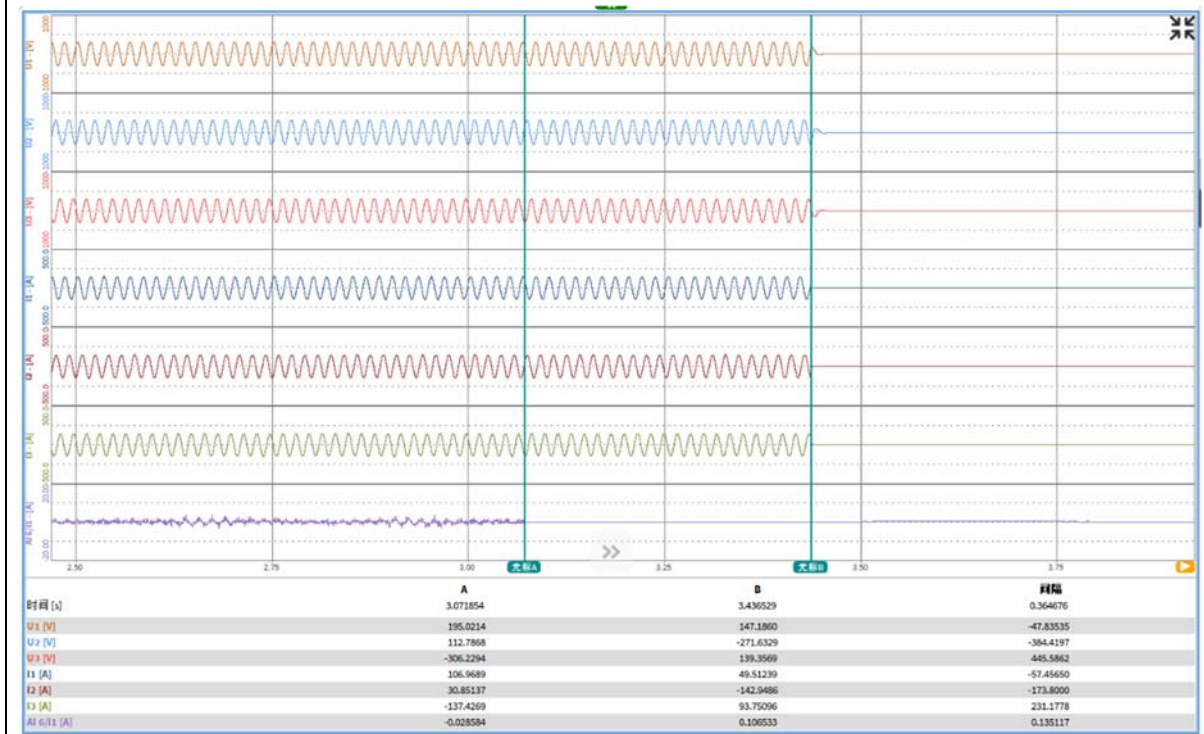
Test B(60Hz)

M(%)=0 & N(%)=-3



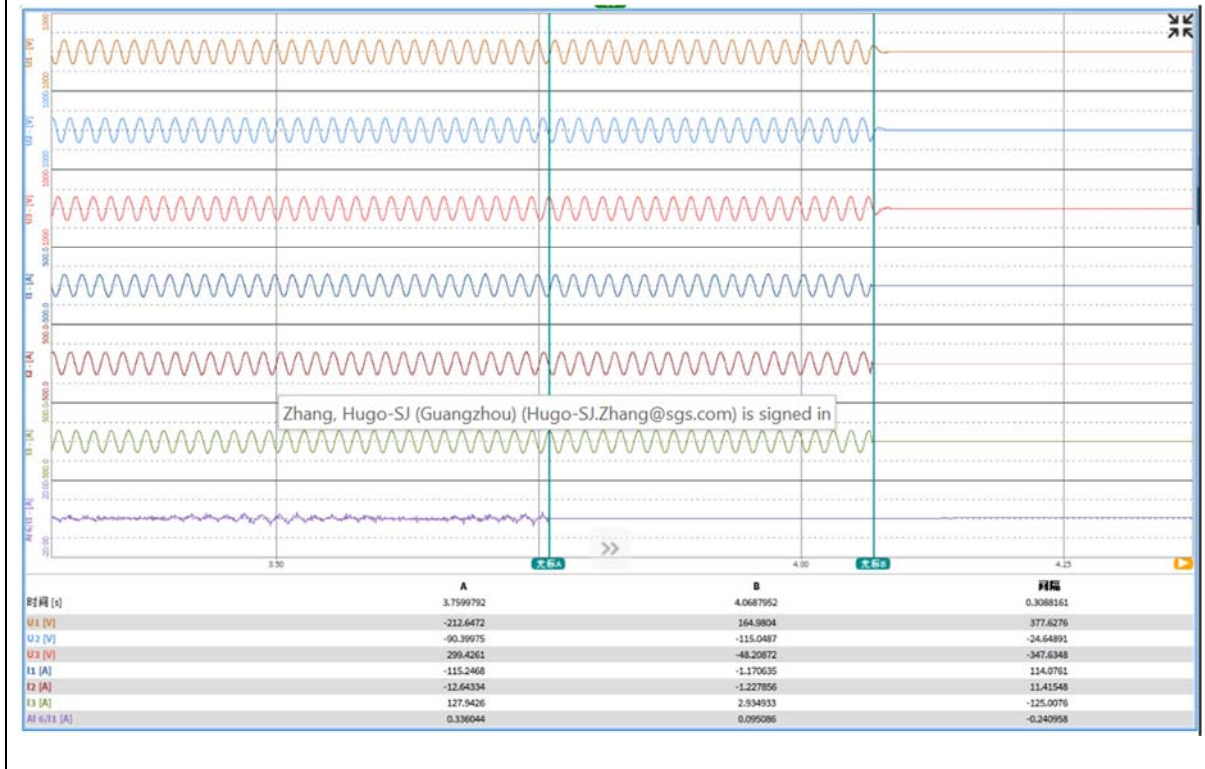
Test B(60Hz)

M(%)=0 & N(%)=-4



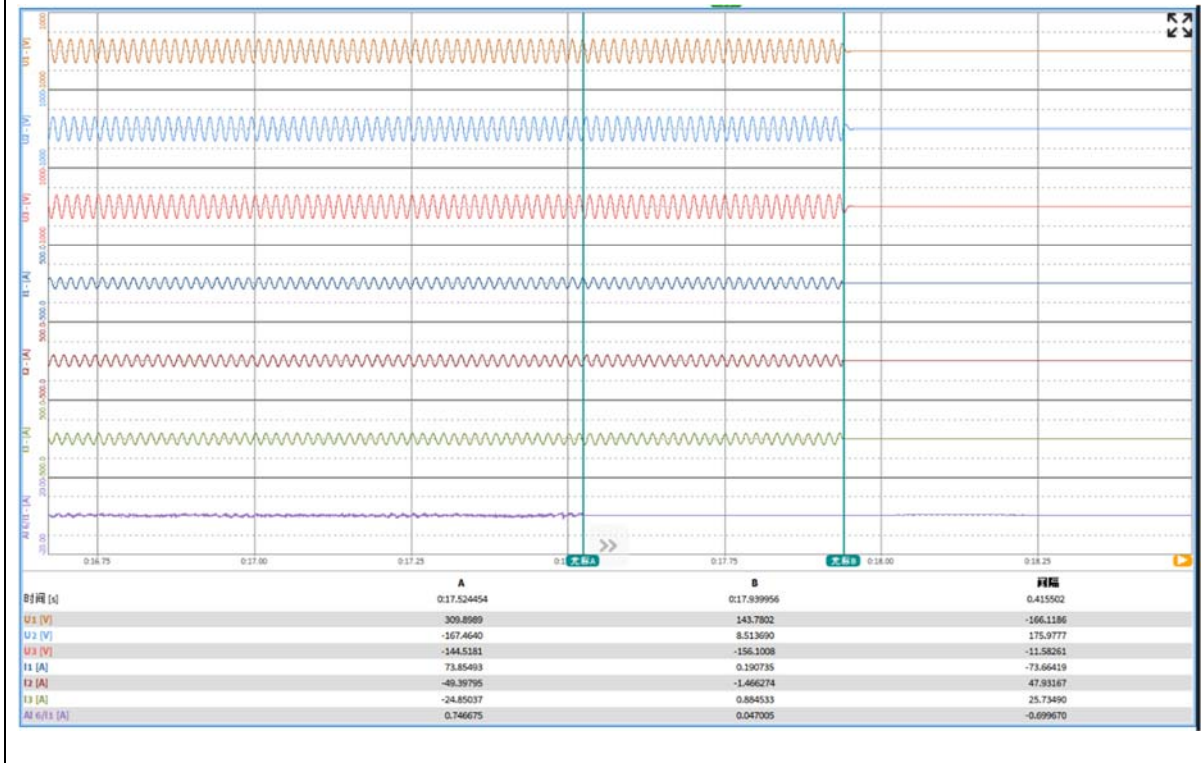
Test B(60Hz)

M(%)=0 & N(%)=-5



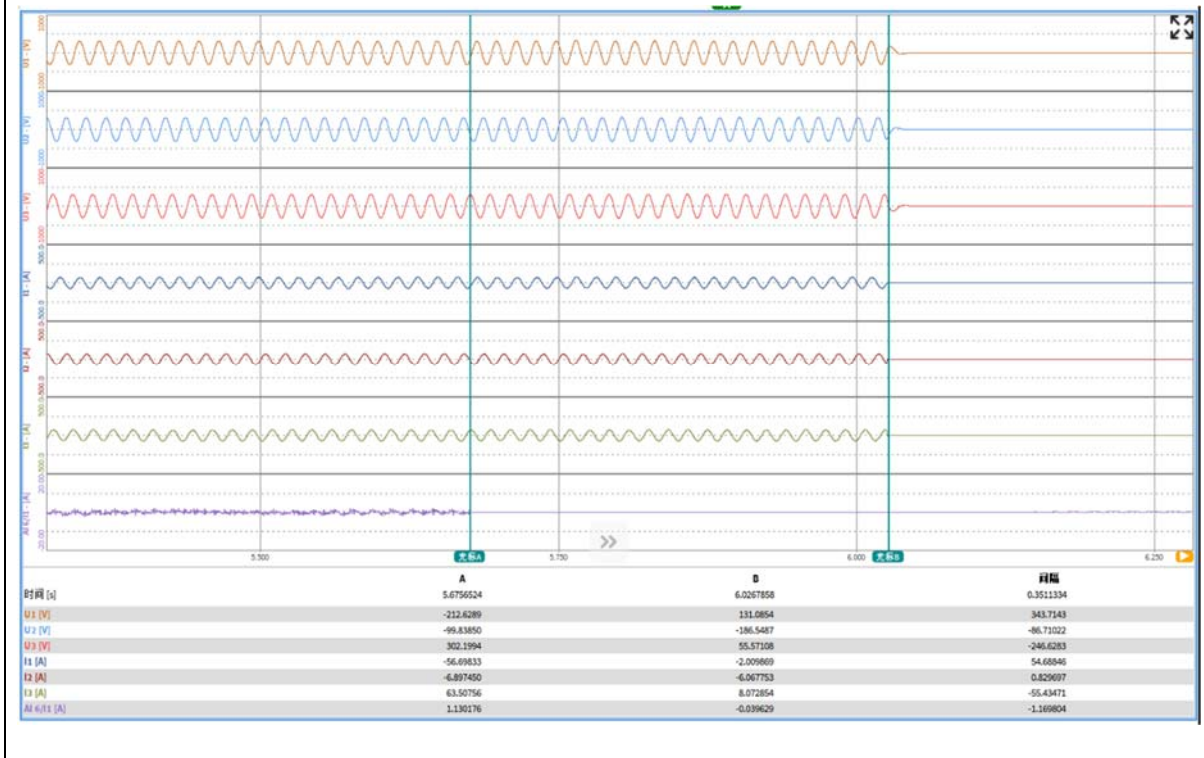
Test C(60Hz)

M(%)=0 & N(%)=0



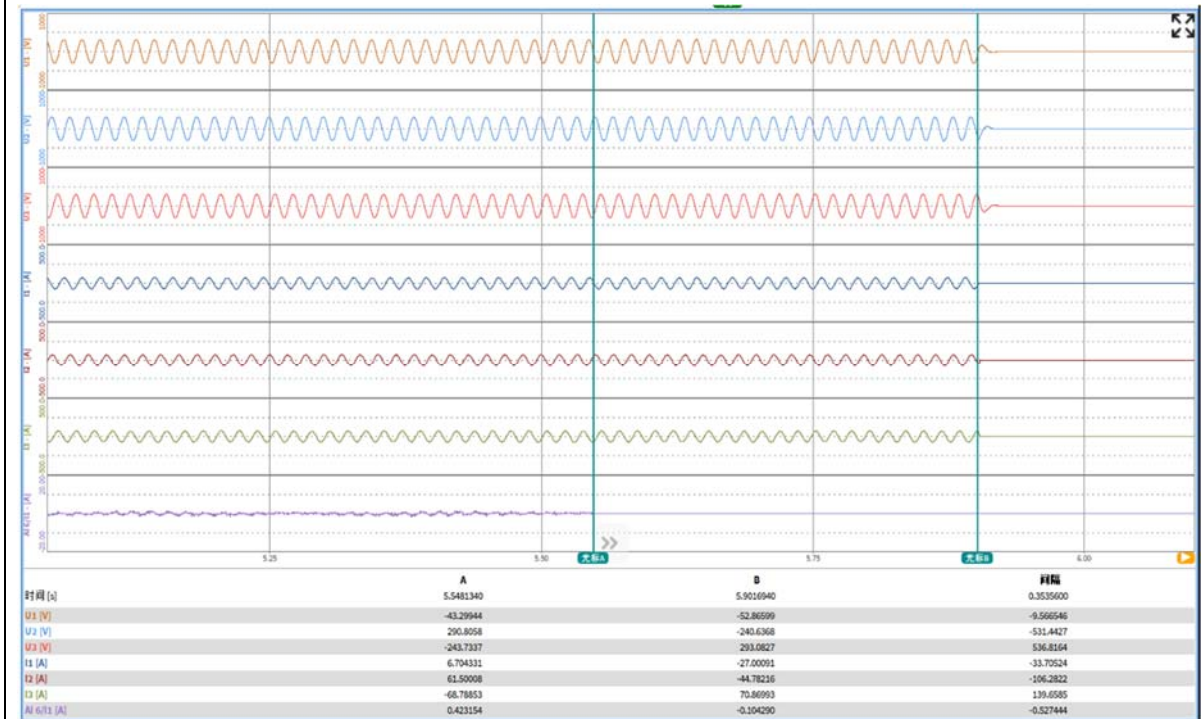
Test C(60Hz)

M(%)=0 & N(%)=+1



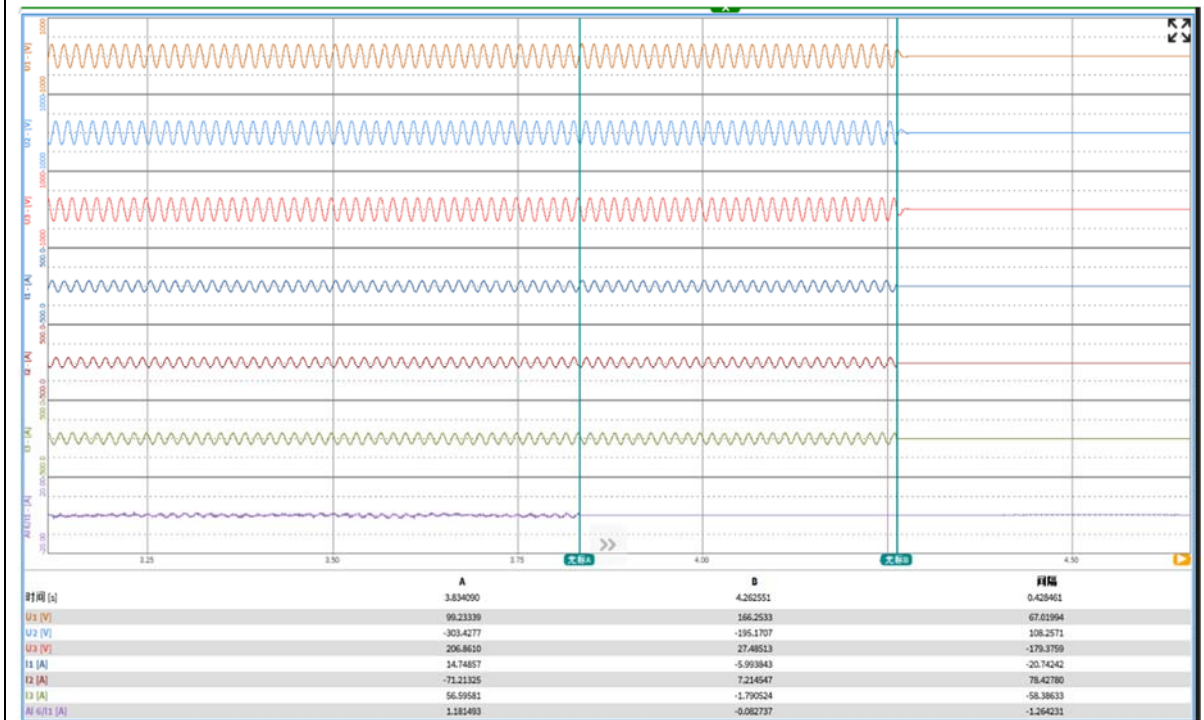
Test C(60Hz)

M(%)=0 & N(%)=+2



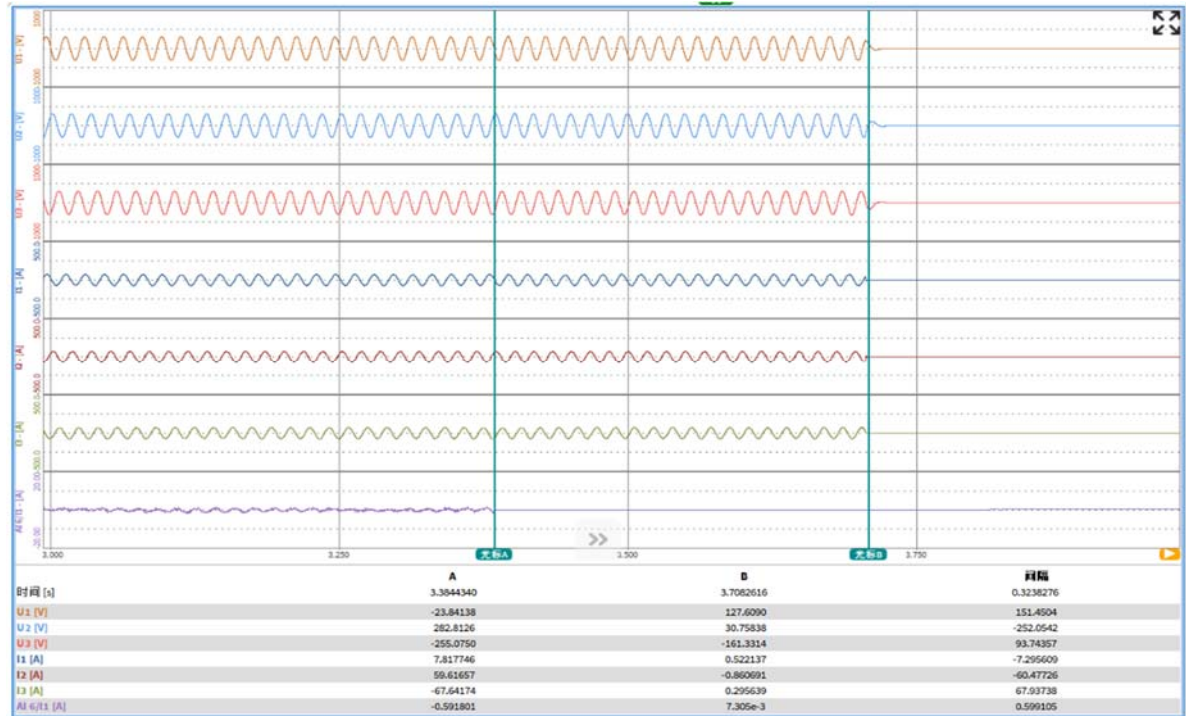
Test C(60Hz)

M(%)=0 & N(%)=+3



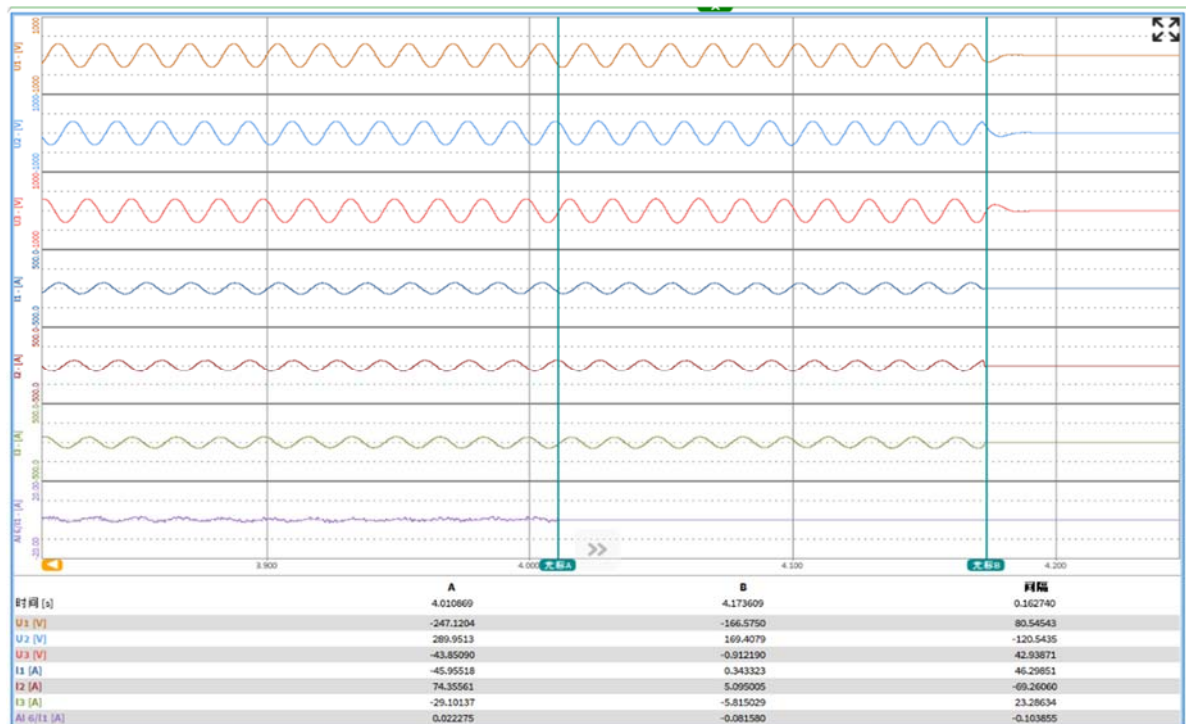
Test C(60Hz)

M(%)=0 & N(%)=+4



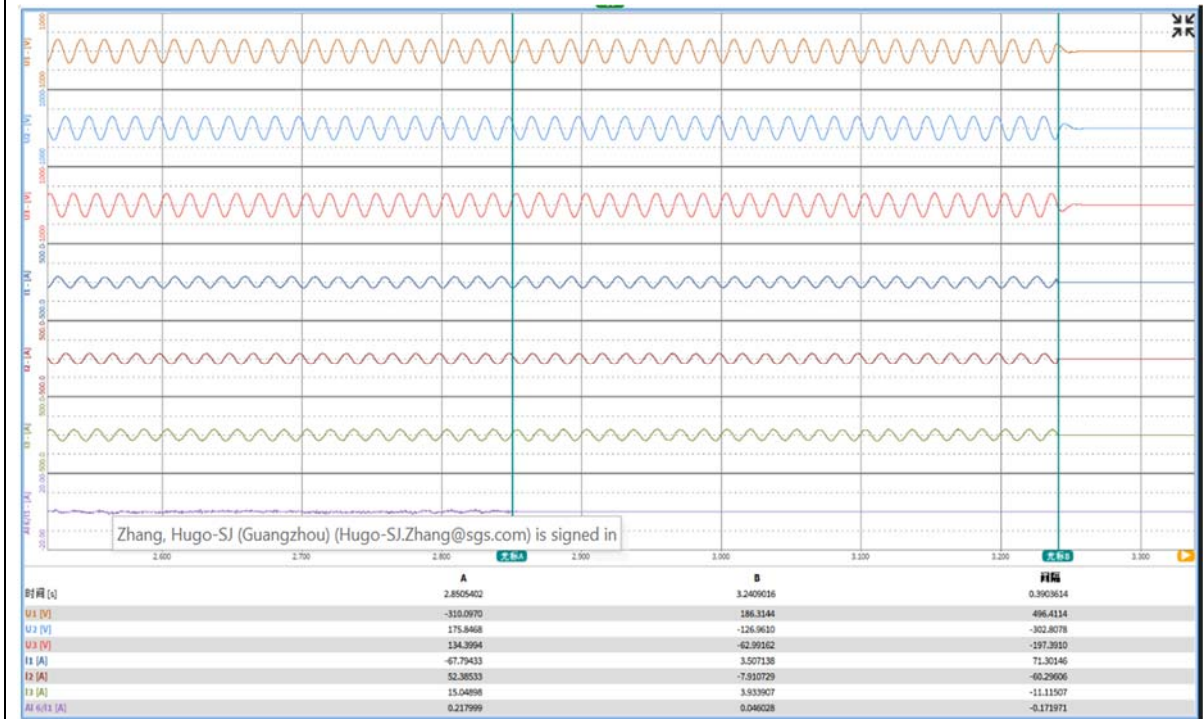
Test C(60Hz)

M(%)=0 & N(%)=+5



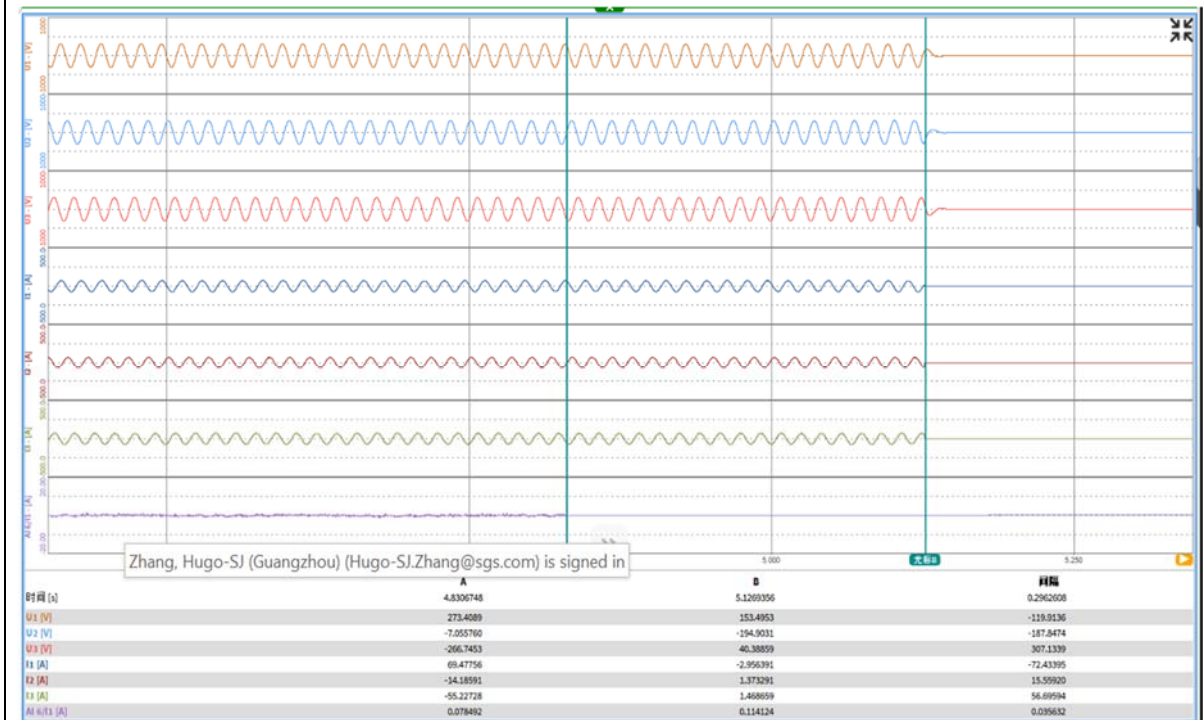
Test C(60Hz)

M(%)=0 & N(%)=-1



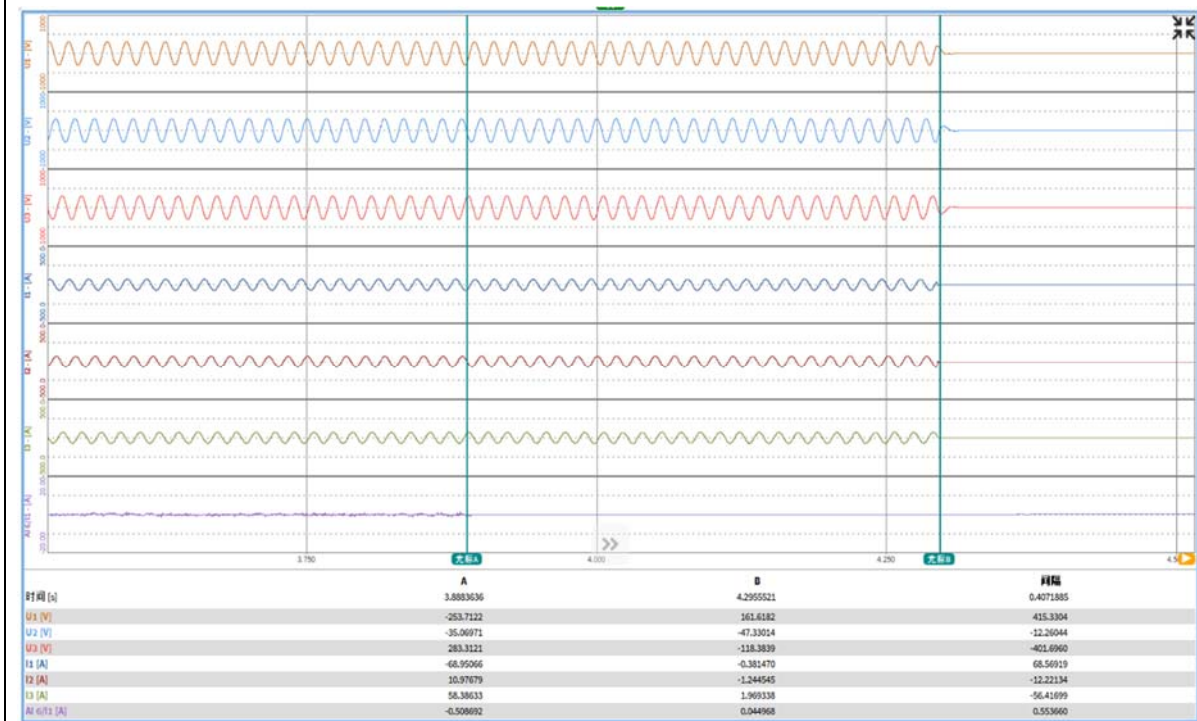
Test C(60Hz)

M(%)=0 & N(%)=-2



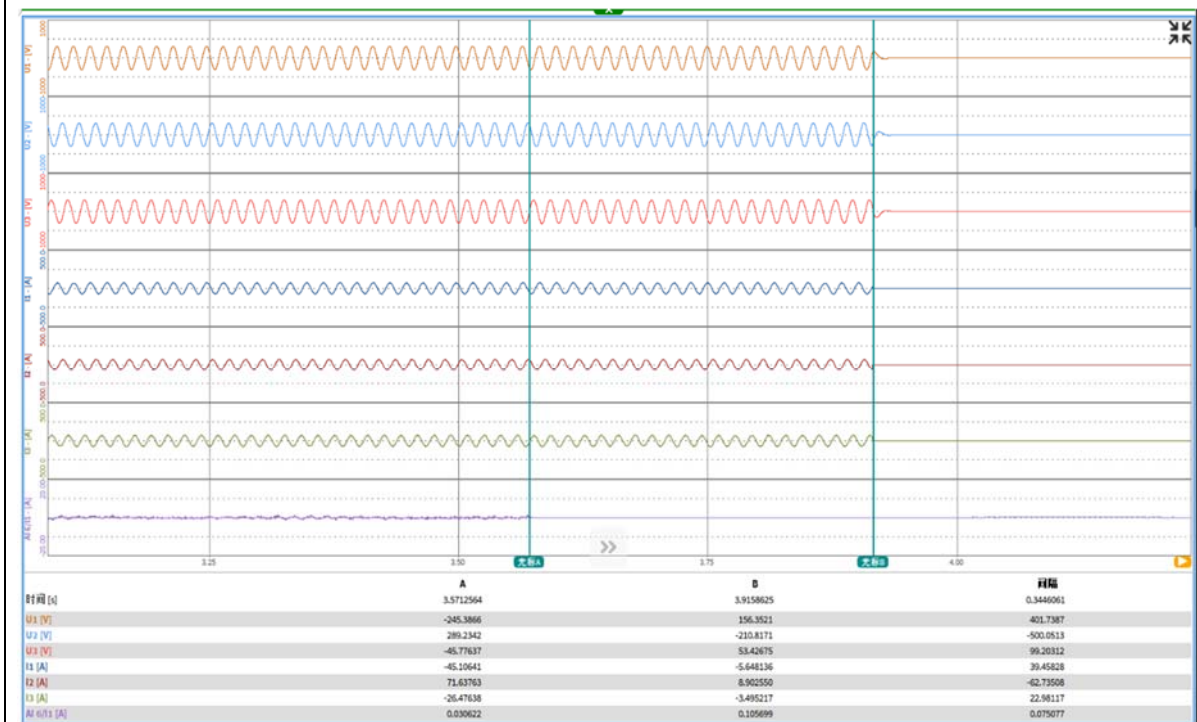
Test C(60Hz)

M(%)=0 & N(%)=-3



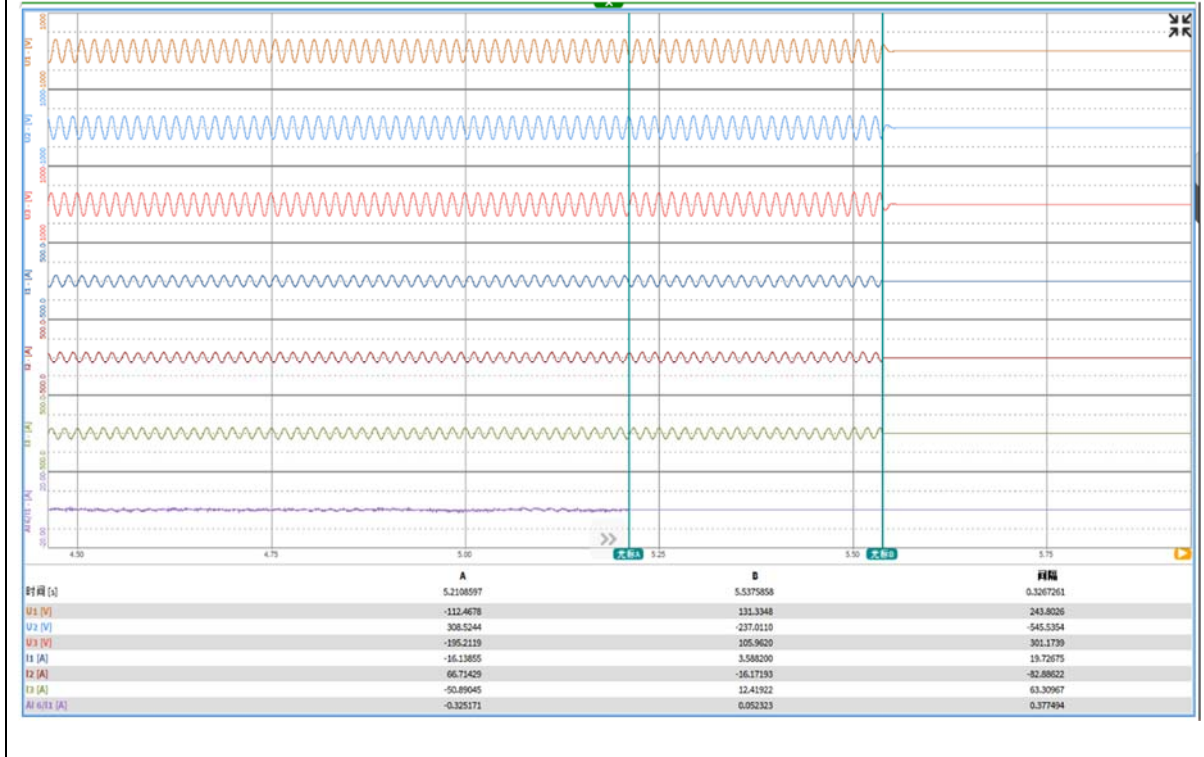
Test C(60Hz)

M(%)=0 & N(%)=-4



Test C(60Hz)

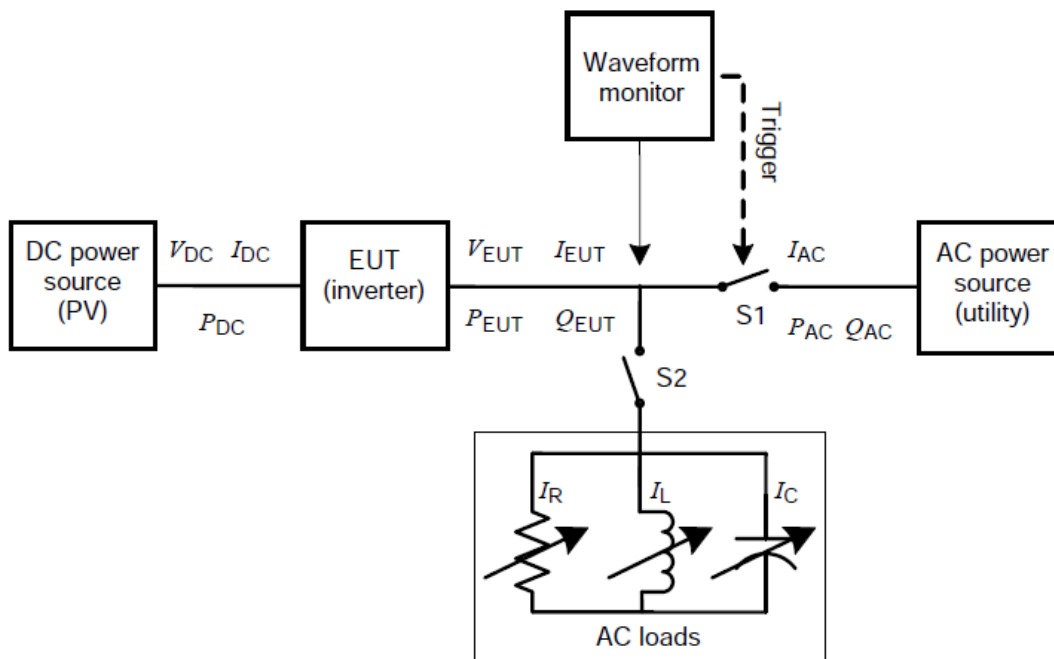
M(%)=0 & N(%)=-5



ATTACHMENT IV

(Testing information)

1 TESTING CIRCUIT



Current and voltage clamps have been connected to the inverter input/output for all the tests.
 All the tests and checks have been performed in accordance with the reference standard under testing.

2 TESTING EQUIPMENT

From	No.	Equipment Name	MARK/Model No.	Equipment No.	Equipment calibration due date
BALUN	1	Digital oscilloscope	Tektronix / MS04054B	BZ-DGD-L064	2020-03-04 to 2021-03-03
	2	Current clamp	HIOKI / CT6863-05	BZ-DGD-L026-1	2020-03-04 to 2021-03-03
	3	Current clamp	HIOKI / CT6863-05	BZ-DGD-L026-2	2020-03-04 to 2021-03-03
	4	Current clamp	HIOKI / CT6863-05	BZ-DGD-L026-3	2020-03-04 to 2021-03-03
	5	Current clamp	HIOKI / CT6863-05	BZ-DGD-L026-4	2020-03-04 to 2021-03-03
	6	Power analyzer	HIOKI / PW6001-16	BZ-DGD-L025	2020-03-04 to 2021-03-03
	7	Power analyzer	DEWETRON / DEWE2-A4	BZ-DGD-L119	2020-03-04 to 2021-03-03
	8	Chamber	OK/OK-TS-6000	BZ-DGB-L028	2019-10-22 to 2020-10-21
	9	Temperature and Humidity meter	HIOKI /DT-322	BZ-DGD-L005	2020-03-07 to 2021-03-06
	10	Power analyzer	ZhiYuan / PA6000H	BZ-DGD-L059	2019-11-07 to 2020-11-06
SGS	11	True RMS Multimeter	Fluke / 187	GZE012-8	2019-12-05 to 2020-12-04

IEC 62116:2014 (50Hz/60Hz)

Items	Specifications
1) PV array simulator	
a) Voltage range	0 – 1000Vdc (0.01V step)
b) Current range	0 – 40A (0.01A step)
2) AC power source	
a) Output wiring	Three phase
b) Output capacity	100KVA
c) Output voltage	10-300Vrms
d) Output frequency	45-65Hz
e) Voltage stability	± 100ppm/°C
f) Output voltage distortion	0.05% max.
3) Digital meter	
a) Voltage range	0 – 1000Vdc, 0 – 600Vrms
b) Current range	0 – 30A
c) Frequency range (accuracy)	0.2%
d) Measurement items	Voltage (V) Current (A) Active power (W) Reactive power (Var) Volt-ampere (VA) Power factor (PF) Frequency (Hz) Electric energy (Wh)
4) Waveform recorder	
a) Sampling speed	1M/s
b) Recording device	Memory record and USB reading
c) Time accuracy	± 500ppm
5) AC load	
a) Resistive load	Maximum voltage: 300Vrms Current range: 0 – 100A Capacity: 100KW
b) Inductive load	Maximum voltage: 300Vrms Current range: 0 – 100A Capacity: 100KVA
c) Capacitive load	Maximum voltage: 300Vrms Current range: 0 – 100A Capacity: 100KVA

3 MEASUREMENT UNCERTAINTY

Voltage measurement uncertainty	±1.5 %
Current measurement uncertainty	±2.0 %
Frequency measurement uncertainty	±0.2 %
Time measurement uncertainty	±0.2 %
Power measurement uncertainty	±2.5 %
Phase Angle	±1°
cosφ	±0.01

Note1: Measurements uncertainties showed in this table are maximum allowable uncertainties. The measurement uncertainties associated with other parameters measured during the tests are in the laboratory at disposal of the solicitant.

Note2: Where the standard requires lower uncertainties that those in this table. Most restrictive uncertainty has been considered.

4 MEASUREMENT OF AC SOURCE USED FOR TEST

Items	Desired	Measured	Deviation	Limited
Phase A Voltage(V)	230	229.8	0.2	±2%
Phase B Voltage(V)	230	229.8	0.2	±2%
Phase C Voltage(V)	230	230	0	±2%
Voltage THD (%)	<2.5%	0.03	2.47	<2.5%
Frequency	50	50	0	±0.1Hz
Phase angle distance Phase A to Phase B	120°	119.9°	0.1°	± 1.5°
Phase angle distance Phase A to Phase C	240°	240.0°	0.0°	± 1.5°

IEC 62116:2014 (50Hz/60Hz)

(Phase B)

Normal Mode Uover: ■ ■ ■ ■ I1-3 : 30Arms YOKOGAWA ◆
Iover: ■ ■ ■ ■ Integ:Reset

change items

PLL	U1	Or.	U2 [V]	hdf[%]	Or.	U2 [V]	hdf[%]
PLL	50.002 Hz	1	229.833	100.000	2	0.010	0.004
Freq	50.002 Hz	3	0.048	0.021	4	0.005	0.002
Urms2	229.833 V	5	0.016	0.007	6	0.006	0.003
Irms2	0.0000 A	7	0.008	0.003	8	0.005	0.002
P2	-0.0000kW	9	0.007	0.003	10	0.004	0.002
S2	0.0000kVA	11	0.003	0.001	12	0.004	0.002
Q2	0.0000kvar	13	0.007	0.003	14	0.004	0.002
λ2	Error	15	0.001	0.000	16	0.002	0.001
φ2	Error	17	0.007	0.003	18	0.001	0.000
Uthd2	0.027 %	19	0.002	0.001	20	0.006	0.003
Ithd2	99.655 %	21	0.001	0.000	22	0.000	0.000
Pthd2	0.029 %	23	0.002	0.001	24	0.005	0.002
Uthf2	0.023 %	25	0.009	0.004	26	0.004	0.002
Ithf2	149.869 %	27	0.002	0.001	28	0.004	0.002
Utif2	1.117	29	0.002	0.001	30	0.002	0.001
Itif2	---O F---	31	0.003	0.001	32	0.002	0.001
		33	0.008	0.004	34	0.002	0.001
		35	0.004	0.002	36	0.003	0.001
		37	0.001	0.000	38	0.005	0.002
		39	0.003	0.001	40	0.003	0.001

Σ A(3P4W)
U1 600Vrms
I1 30Arms
U2 600Vrms
I2 30Arms
U3 600Vrms
I3 30Arms

Element4
U4 600Vrms
I4 30Arms

Integ:Reset
Time
-----:--:--
Timer
0:03:00

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Normal Mode Uover: ■ ■ ■ ■ I1-3 : 30Arms YOKOGAWA ◆
Iover: ■ ■ ■ ■ Integ:Reset

change items

PLL	U1	Or.	U2 [V]	hdf[%]	Or.	U2 [V]	hdf[%]
PLL	50.002 Hz	41	0.006	0.002	42	0.003	0.001
Freq	50.002 Hz	43	0.003	0.001	44	0.003	0.001
Urms2	229.833 V	45	0.007	0.003	46	0.005	0.002
Irms2	0.0000 A	47	0.004	0.002	48	0.001	0.000
P2	-0.0000kW	49	0.008	0.003	50	0.004	0.002
S2	0.0000kVA	51	0.006	0.003	52	0.002	0.001
Q2	0.0000kvar	53	0.006	0.003	54	0.004	0.002
λ2	Error	55	0.004	0.002	56	0.003	0.001
φ2	Error	57	0.002	0.001	58	0.007	0.003
Uthd2	0.027 %	59	0.007	0.003	60	0.003	0.001
Ithd2	99.655 %	61	-----	-----	62	-----	-----
Pthd2	0.029 %	63	-----	-----	64	-----	-----
Uthf2	0.023 %	65	-----	-----	66	-----	-----
Ithf2	149.869 %	67	-----	-----	68	-----	-----
Utif2	1.117	69	-----	-----	70	-----	-----
Itif2	---O F---	71	-----	-----	72	-----	-----
		73	-----	-----	74	-----	-----
		75	-----	-----	76	-----	-----
		77	-----	-----	78	-----	-----
		79	-----	-----	80	-----	-----

Σ A(3P4W)
U1 600Vrms
I1 30Arms
U2 600Vrms
I2 30Arms
U3 600Vrms
I3 30Arms

Element4
U4 600Vrms
I4 30Arms

Integ:Reset
Time
-----:--:--
Timer
0:03:00

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IEC 62116:2014 (50Hz/60Hz)

(PhaseC)

Normal Mode Uover: ■ ■ ■ ■ I1-3 : 30Arms YOKOGAWA ◆
 Iover: ■ ■ ■ ■ Integ:Reset

change items

PLL	U1	Or.	U3 [V]	hdf[%]	Or.	U3 [V]	hdf[%]
Freq	50.002 Hz	1	229.951	100.000	2	0.034	0.015
Urms3	229.951 V	3	0.037	0.016	4	0.006	0.003
Irms3	0.0000 A	5	0.016	0.007	6	0.001	0.000
P3	0.0000kW	7	0.010	0.004	8	0.001	0.001
S3	0.0000kVA	9	0.003	0.001	10	0.001	0.000
Q3	0.0000kvar	11	0.003	0.001	12	0.001	0.001
λ3	Error	13	0.003	0.001	14	0.003	0.001
φ3	Error	15	0.001	0.000	16	0.001	0.001
Uthd3	0.027 %	17	0.005	0.002	18	0.004	0.002
Ithd3	98.724 %	19	0.007	0.003	20	0.003	0.001
Pthd3	0.010 %	21	0.007	0.003	22	0.004	0.002
Uthf3	0.024 %	23	0.003	0.001	24	0.003	0.001
Ithf3	155.307 %	25	0.003	0.001	26	0.004	0.002
Utif3	1.155	27	0.010	0.005	28	0.003	0.001
Itif3	---O F---	29	0.004	0.002	30	0.003	0.001
		31	0.003	0.001	32	0.003	0.001
		33	0.008	0.003	34	0.003	0.001
		35	0.003	0.001	36	0.001	0.001
		37	0.002	0.001	38	0.002	0.001
		39	0.002	0.001	40	0.001	0.001

Σ A(3P4W)
 U1 600Vrms
 I1 30Arms
 U2 600Vrms
 I2 30Arms
 U3 600Vrms
 I3 30Arms

Element4
 U4 600Vrms
 I4 30Arms

Integ:Reset
 Time
 ---:--:--
 Timer
 0:03:00

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Normal Mode Uover: ■ ■ ■ ■ I1-3 : 30Arms YOKOGAWA ◆
 Iover: ■ ■ ■ ■ Integ:Reset

change items

PLL	U1	Or.	U3 [V]	hdf[%]	Or.	U3 [V]	hdf[%]
Freq	50.002 Hz	41	229.951	100.000	42	0.003	0.001
Urms3	229.951 V	43	0.004	0.002	44	0.007	0.003
Irms3	0.0000 A	45	0.010	0.004	46	0.003	0.001
P3	0.0000kW	47	0.007	0.003	48	0.006	0.002
S3	0.0000kVA	49	0.005	0.002	50	0.003	0.001
Q3	0.0000kvar	51	0.003	0.001	52	0.005	0.002
λ3	Error	53	0.002	0.001	54	0.006	0.003
φ3	Error	55	0.003	0.001	56	0.001	0.000
Uthd3	0.027 %	57	0.005	0.002	58	0.008	0.003
Ithd3	98.724 %	59	0.004	0.002	60	0.003	0.001
Pthd3	0.010 %	61	-----	-----	62	-----	-----
Uthf3	0.024 %	63	-----	-----	64	-----	-----
Ithf3	155.307 %	65	-----	-----	66	-----	-----
Utif3	1.155	67	-----	-----	68	-----	-----
Itif3	---O F---	69	-----	-----	70	-----	-----
		71	-----	-----	72	-----	-----
		73	-----	-----	74	-----	-----
		75	-----	-----	76	-----	-----
		77	-----	-----	78	-----	-----
		79	-----	-----	80	-----	-----

Σ A(3P4W)
 U1 600Vrms
 I1 30Arms
 U2 600Vrms
 I2 30Arms
 U3 600Vrms
 I3 30Arms

Element4
 U4 600Vrms
 I4 30Arms

Integ:Reset
 Time
 ---:--:--
 Timer
 0:03:00

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